



COMMON OIL AND GAS INDUSTRY TERMS

A

abandon v: to temporarily or permanently cease production from a well or to cease further drilling operations.

abnormal pressure n: pressure outside the normal or expected range.

abrasion n: wearing away by friction.

accumulator n: the storage device for nitrogen pressurized hydraulic fluid, which is used in operating the blowout preventers.

acetic acid n: an organic acid compound sometimes used to acidize oil wells.

acid fracture v: to part or open fractures in limestone formations by using fluid under hydraulic pressure.

Acidize v: to treat formations with acid for the purpose of increasing production.

acid stimulation n: a well stimulation method using acid. See acidize.

ACCREDITED INVESTOR

A person or institution deemed capable of understanding and affording the financial risks associated with the acquisition of unregistered securities.

The SEC recognizes the following parties as accredited:

- * An individual who alone, or with a spouse, has a net worth of over \$1 million.
- * An individual who alone had income in excess of \$200,000 in each of the past two years (or with a spouse, in excess of \$300,000 in each of the past two years) and has a reasonable expectation of doing as well in the current year.

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* A financial institution such as bank, broker/dealer, insurance company or business development company.

* Any director, officer or general partner of the issuer.

* A trust or business partnership, with assets in excess of \$5 million, that wasn't formed for the purpose of acquiring the unregistered securities.

* Any entity wholly owned by accredited investors.

ACIDIZING

A technique for increasing the flow of oil and/or gas into a well. Hydrochloric acid is pumped into the oil-bearing rock. The acid dissolves limestone in the producing zone enlarging pores and flow into the well bore with less restrictions.

aeration n: the introduction of air or gas into a liquid.

AESC Association of Energy Service Companies n: a trade association that represents the interests of members of the energy service segment of the oil and gas industry. It offers publications regarding recommended industry practices and training materials. Address: 10200 Richmond Ave., #253; Houston, TX 77042; (713) 781-0758.

Air Hoistair hoist n: a hoist operated by compressed air; a pneumatic hoist. Air hoists are often mounted on the rig floor and may be used to lift joints of pipe and other heavy objects.

ANSI American National Standards Institute n: a non-profit organization (501(c)3) that administers and coordinates voluntary standardization and conformity assessment system. General Inquiries: Telephone: (212) 642-4900; Headquarters: 1819 L Street, NW, Washington, DC 20036, Telephone: (202) 293-8020; Fax: (202) 293-9287; New York Office: 25 West 43rd Street, New York, NY 10036 Telephone: (212) 642-4900; Fax: (212) 398-0023

API American Petroleum Institute n: a trade association and standards organization that represents the interests of the oil and gas industry. It offers publications regarding standards, recommended practices, and other industry related information. Address: 1220 L Street NW; Washington, DC 20005; (202) 682-8000

IADC International Association of Drilling Contractors n: a trade association that represents the interests of members of the drilling segment of the oil and gas industry. It offers publications regarding recommended industry practices and training materials. Address: 15810 Park Ten Place., #242; Houston, TX 77084; (281) 578-7171.

Annular Blowout Preventor n: a well control device, usually installed above the ram preventers, that forms a seal in the annular space between the pipe and well bore or, if no pipe is present, over the well bore itself.

annular pressure n: pressure in an annular space.

Annulus n: the space around a pipe in a well bore, sometimes termed the annular space.

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API-monogram adj; the logo of the American Petroleum Institute (API) that is placed on certain pieces of oilfield equipment by the equipment manufacturer. API licenses the use of the monogram on equipment that meets the API's minimum standards. It offers publications regarding standards, recommended practices, and other industry related information. Address: 1220 L Street NW; Washington, DC 20005; (202) 682-8000

artificial lift n: any method used to raise oil to the surface after a well ceases to flow.

B

babbitt v: line with a Babbitt metal. n: a lead/tin alloy with some copper and antimony.

backbite v: reverse backlash of tongs, left on a pipe or collar, during the pipe spinning operations.

back off v: to unscrew one threaded piece (such as a section of pipe) from another.

back-in unit n: a portable servicing or work 59over rig that is self-propelled, using the hoisting engines for motive power. Because the driver's cab is mounted on the end opposite the mast support, the unit must be backed up to the wellhead.

bail n: 1. a cylindrical steel bar (similar to the handle or bail of a bucket, only much larger) that supports the swivel and connects it to the hook.

bailer n: a long, cylindrical container fitted with a valve at its lower end, used to remove water, sand, mud, drilling cuttings, or oil from a well in cable-tool drilling.

ball-and-seat valve n: a device used to restrict fluid flow to one direction. It consists of a polished sphere, or ball, usually of metal, and an annular piece, the seat, ground and polished to form a seal with the surface of the ball. Gravitational force or the force of a spring holds the ball against the seat. Flow in the direction of the force is prevented, while flow in the opposite direction overcomes the force and unseats the ball.

ball-out v: to plug open perforations by using ball sealers.

barite n: barium sulfate, BaSO₄; a mineral frequently used to increase the weight or density of drilling mud. Its relative density is 4.2 (meaning that it is 4.2 times denser than water). See barium sulfate, mud.

barium sulfate n: a chemical compound of barium, sulfur, and oxygen (BaSO₄), which may form a tenacious scale that is very difficult to remove. Also called barite.

barrel (bbl) n: 1. a measure of volume for petroleum products in the United States. One barrel is the equivalent of 42 U.S. gallons or 0.15899 cubic meters (9,702 cubic inches).

basket n: a device placed in the drill or work string that catches debris when a drillable object is being milled or drilled down hole.

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beam n: a steel or other structural member.

Beam Pumping Unit beam pumping unit n: a machine designed specifically for sucker rod pumping. An engine or motor (prime mover) is mounted on the unit to power a rotating crank. The crank moves a horizontal member (walking beam) up and down to produce reciprocating motion. This reciprocating motion operates the pump.

belt n: a flexible band or cord connecting and wrapping around each of two or more pulleys to transmit power or impart motion.

belt guard n: a protective grill or cover for a belt and pulleys.

bent sub n: a short cylindrical device (generally angular) installed in the drill stem between the bottommost drill collar and a down hole motor.

Bit n: the cutting or boring element used in drilling oil and gas wells.

bit program n: a plan for the expected number and types of bits that are to be used in drilling a well.

bit record n: a report that lists each bit used during a drilling operation.

bit sub n: a sub inserted between the drill collar and the bit.

bleed v: to drain off liquid or gas, generally slowly, through a valve called a bleeder. To bleed down, or bleed off, means to release pressure slowly from a well or from pressurized equipment.

block n: one or more pulleys, or sheaves, mounted into a common framework in order to rotate on a common axis. The crown block is an assembly of sheaves mounted on beams at the top of the derrick or mast. The traveling block is an assembly of sheaves mounted in a framework that allows the block to move up and down by use of the drilling line that is reeved over the crown block sheaves and through the traveling block sheaves.

blowout n: an uncontrolled flow of gas, oil, or other well fluids from the well.

blowout preventer (BOP) n: one or more valves installed at the wellhead to prevent the escape of pressure either in the annular space between the casing and the drill pipe or in open hole (for example, hole with no drill pipe) during drilling or completion operations.

blowout preventer control panel n: controls, opens and closes the blowout preventers. See blowout preventer.

blowout preventer control unit n: a device that stores hydraulic fluid under pressure in special containers and provides a method to open and close the blowout preventers.

blowout preventer stack (BOP stack) n: the assembly of well control equipment including preventers, spools, valves, and nipples connected to the top of the wellhead.

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BOP abbr: blowout preventer.

BOP stack n: the assembly of blowout preventers installed on a well.

bore n: 1. the inside diameter of a pipe or a drilled hole. v: to penetrate or pierce with a rotary tool. Compare tunnel.

Bottom hole n: the lowest or deepest part of a well.

bottomhole assembly n: the portion of the drilling assembly below the drill pipe. It can be very simple, composed of only the bit and drill collars, or it can be very complex and made up of several specialty components.

bottomhole plug n: a bridge plug or cement plug placed near the bottom of the hole to shut off a depleted, water-producing, or unproductive zone.

Bottom hole pressure n: 1. the pressure at the bottom of a bore hole. It is caused by the hydrostatic pressure of the well bore fluid and, sometimes, by any back pressure held at the surface, as when the well is shut in with blowout preventers. When mud is being circulated, bottom hole pressure is the hydrostatic pressure plus the remaining circulating pressure required to move the mud up the annulus. 2. the pressure in a well at a point opposite the producing formation, as recorded by a bottom hole pressure measuring device.

Bottom hole pressure test n: a test that measures the reservoir pressure of the well, obtained at a specific depth or at the midpoint of the producing zone. A flowing bottom hole pressure test measures pressure while the well continues to flow; a shut-in bottom hole pressure test measures pressure after the well has been shut in for a specified period of time. See bottom hole pressure.

Bottom hole pump n: any of the rod pumps, high-pressure liquid pumps, or centrifugal pumps located at or near the bottom of the well and used to lift the well fluids. See centrifugal pump, hydraulic pumping, submersible pump, sucker rod pumping.

bottom plug n: a cement wiper plug that precedes cement slurry down the casing. The plug wipes drilling mud off the walls of the casing and prevents it from contaminating the cement. See cementing, wiper plug.

box threads n pl: threads on the female section, or box, of a tool joint. See tool joint.

Brake n: The braking device on the draw works or air hoist to stop a load being lifted. It is a device for arresting the motion of a mechanism, usually by means of friction, as in the draw works and air hoist brakes.

brake band n: a part of the brake mechanism consisting of a flexible steel band lined with a material that grips a drum when tightened. On draw works, the brake band acts on the drum to control the lowering of the traveling block and its load.

break circulation v: to start the mud pump for restoring circulation of the mud column. Because the

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stagnant drilling fluid has thickened or gelled during the period of no circulation, higher pump pressure is usually required to break circulation.

breaker points n: contacts that interrupt the current in the primary circuit of an electrical system such as in a spark-ignition engine.

break out v: 1. to unscrew one section of pipe from another section, especially drill pipe while it is being withdrawn from the well bore. During this operation, the tongs are used to start the unscrewing operation. 2. to separate, as gas from a liquid or water from an emulsion.

breakout block n: a plate that fits in the rotary table and holds the drill bit while it is being unscrewed from the drill collar.

breakout cat head n: a device attached to the cat shaft of the draw works that is used as a power source for the tongs used in unscrewing drill pipe; usually located opposite the driller's side of the draw works.

break tour (pronounced "tower") v: to begin operating 24 hours a day. Moving the rig and rigging up are usually carried on during daylight hours only. When the rig is ready for operation at a new location, crews break tour.

bridge plug n: a down hole tool, composed primarily of slips, a plug mandrel, and a rubber sealing element, that is run and set in casing to isolate a lower zone while an upper section is being tested or cemented.

brine n: water that has a quantity of salt, especially sodium chloride, dissolved in it; salt water.

buck up v: to tighten up a threaded connection (such as two joints of drill pipe).

Bulk Mud components in storage bulk mud components in storage n: hopper type tanks for storage of drilling fluid components.

bulk tank n: on a drilling rig, a large metal bin that usually holds a large amount of a certain mud additive, such as bentonite, that is used in large quantities in the makeup of the drilling fluid.

Bullet Perforator n: a tubular device that, when lowered to a selected depth within a well, is engaged forcing the projectiles (bullets) through the casing and cement to provide holes through which the formation fluids may enter the well bore.

bumped adj: in cementing operations, pertaining to a cement plug that comes to rest on the float collar.

bumper block n: Timbers wrapped with wire mesh or other retaining medium located below the crown to act as a cushion in the event the block is raised too far.

bushing n: 1. a pipe fitting on which the external thread is larger than the internal thread to allow two pipes of different sizes to be connected. 2. a removable lining or sleeve inserted or screwed into an opening to limit its size, resist wear or corrosion, or serve as a guide.

C

cable n: 1. a rope of wire, hemp, or other strong fibers. 2. braided wire used to conduct electricity, often called power cable.

Caliper Log log n: a record showing variations in well bore diameter by depth, indicating undue enlargement due to caving in, washout, or other causes. The caliper log also reveals corrosion, scaling, or pitting inside tubular goods.

carrier rig rig n: a specially designed, self-propelled work over or drilling rig that is driven directly to the well site. Power from a carrier rig's hoist engine or engines also propels the rig on the road. A carrier rig may be a back-in type or a drive-in type.

casing n: 1. steel pipe placed in an oil or gas well to prevent the casing wall of the hole from caving in, to prevent movement of fluids from one formation to another and to aid in well control.

cased hole n: a well bore in which casing has been run.

casing centralizer n: a device secured around the casing at regular intervals to center it in the hole.

casing cutter n: a heavy cylindrical body, fitted with a set of knives, used to cut and free a section of casing in a well.

casing coupling (collar) n: a tubular section of pipe that is threaded inside and used to connect two joints of casing.

casing crew n: the employees of a company that specializes in preparing and running casing into a well.

casing gun n: a perforating gun run into the casing string.

casing hanger n: a circular device with a frictional gripping arrangement of slips and packing rings used to suspend casing from a casing head in a well.

Casing head n: a heavy, flanged steel fitting connected to the first string of casing. It provides a housing for slips and packing assemblies, allows suspension of intermediate and production strings of casing, and supplies the means for the annulus to be sealed off. Also called a casing spool.

casing point n: the depth in a well at which casing is set, generally the depth at which the casing shoe rests.

casing pressure n: the pressure in a well that exists between the casing and the tubing or the casing and the drill pipe.

casing spider n: see spider.

casing slip n: see spider.

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casing string n: the entire length of all the joints of casing run in a well.

casing shoe n: see guide shoe.

casing tongs n pl: large wrench used for turning when making up or breaking out casing. See tongs.

casing-tubing annulus n: in a well bore, the space between the inside of the casing and the outside of the tubing.

catch samples v: to obtain cuttings for geological information as formations are penetrated by the bit. The samples are obtained from drilling fluid as it emerges from the well bore or, in cable-tool drilling, from the bailer.

Cat head n: a spool-shaped attachment on the end of the cat shaft, around which rope for hoisting and moving heavy equipment on or near the rig floor is wound. See breakout cathead, makeup cathead.

Cat head clutch n: see cathead.

Cat head spool n: see cathead.

Cat line Boom and Hoist Line cat line boom and hoist line n: a hoisting or pulling line powered by the cathead and used to lift heavy equipment on the rig. A structural framework erected near the top of the derrick for lifting material.

Catwalk n: 1. the elevated work area adjacent to the vdoor and ramp on a drilling rig where pipe is laid to be lifted to the derrick floor by the cat line or by an air hoist. See cat line. 2. any elevated walkway.

Cellar n: a pit in the ground to provide additional height between the rig floor and the well head to accommodate the installation of blowout preventers, rat holes, mouse holes, and so forth. It also may collect drainage water and other fluids for subsequent disposal.

cement n: a powder consisting of alumina, silica, lime, and other substances that hardens when mixed with water. Extensively used in the oil industry to bond casing to the walls of the well bore.

cement bond n: the adherence of casing to cement and cement to formation. When casing is run in a well, it is set, or bonded, to the formation by means of cement.

cement bond survey n: an acoustic survey or sonic-logging method that records the quality or hardness of the cement used in the annulus to bond the casing and the formation. Casing that is well bonded to the formation transmits an acoustic signal quickly; poorly bonded casing transmits a signal slowly. See acoustic survey, acoustic well logging.

cement casing v: to fill the annulus between the casing and wall of the hole with cement to support the casing and prevent fluid migration between permeable zones.

cement hydration n: reaction with water that begins when water is added to powdered cement. The

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cement gradually sets to a solid.

cementing n: the application of a liquid slurry of cement and water to various points inside or outside the casing.

cementing company n: a company whose specialty is preparing, transporting, and pumping cement into a well.

cementing head n: an accessory attached to the top of the casing to facilitate cementing of the casing. It has passages for cement slurry and retainer chambers for cementing wiper plugs. Also called retainer head.

cementing materials n pl: a slurry of cement and water and sometimes one or more additives that affect either the density of the mixture or its setting time. The cement used may be high early strength, common (standard), or slow setting. Additives include accelerators (such as calcium chloride), retarders (such as gypsum), weighting materials (such as barium sulfate), lightweight additives (such as bentonite), or a variety of lost circulation materials.

cement plug n: 1. a portion of cement placed at some point in the well bore to seal it. 2. a wiper plug. See cementing.

cementing pump n: a high-pressure pump used to force cement down the casing and into the annular space between the casing and the wall of the bore hole.

cementing time n: the total elapsed time needed to complete a cementing operation.

cement retainer n: a tool set temporarily in the casing or well to prevent the passage of cement, thereby forcing it to follow another designated path. It is used in squeeze cementing and other remedial cementing jobs.

centralizer n: see casing centralizer.

centrifugal pump n: a pump with an impeller or rotor, an impeller shaft, and a casing, which discharges fluid by centrifugal force. An electric submersible pump is a centrifugal pump.

chain tongs n pl: a hand tool used to tighten or loosen pipe, consisting of a handle and chain that resembles the chain on a bicycle.

change house n: a small building, or doghouse, in which members of a drilling rig or roustabout crew change clothes, store personal belongings, and so on.

channeling n: when casing is being cemented in a bore hole, the cement slurry can fail to rise uniformly between the casing and the bore hole wall, leaving spaces, or channels, devoid of cement. Ideally, the cement should completely and uniformly surround the casing and form a strong bond to the bore hole wall. See cement channeling.

chemical cutoff n: a method of severing pipe in a well by applying high pressure jets of a very

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corrosive substance against the wall of the pipe. The resulting cut is very smooth.

chemical cutter n: a fishing tool that uses high-pressure jets of chemicals to sever casing, tubing, or drill pipe stuck in the hole.

chemical flooding n: a method of improved oil recovery in which chemicals dissolved in water are pumped into a reservoir through injection wells to mobilize oil left behind after primary or secondary recovery and to move it toward production wells.

choke n: a device with an orifice installed in a line to restrict the flow of fluids. Surface chokes are part of the Christmas tree on a well and contain a choke nipple, or bean, with a small-diameter bore that serves to restrict the flow. Chokes are also used to control the rate of flow of the drilling mud out of the hole when the well is closed in with the blowout preventer and a kick is being circulated out of the hole. See choke manifold.

choke line n: a line, or pipe, that runs from the blowout preventer stack to the choke manifold through which fluid from the hole is flowed when the well is shut in with the blowout preventer.

Choke Manifoldchoke manifold n: the arrangement of piping and special valves, called chokes, through which drilling mud is circulated when the blowout preventers are closed to control the pressures encountered during a kick.

christmas tree n: the control valves, pressure gauges, and chokes assembled at the top of a well to control flow of oil and/or gas after the well has been drilled and completed. It is used when reservoir pressure is sufficient to cause reservoir fluids to rise to the surface.

circulate v: to pass from one point throughout a system and back to the starting point. For example, drilling fluid is circulated out of the suction pit, down the drill pipe and drill collars, out the bit, up the annulus, and back to the pits while drilling proceeds.

circulating fluid n: see drilling fluid, mud.

circulating head n: an accessory attached to the top of the drill pipe or tubing to form a connection with the mud system to permit circulation of the drilling mud.

circulating pressure n: the pressure generated by the mud pumps and exerted on the drill stem.

Circulation n: the movement of drilling fluid out of the mud pits, down the drill stem, up the annulus, and back to the mud pits. See normal circulation, reverse circulation.

circulation valve n: an accessory employed above a packer, to permit annulus-to-tubing circulation or vice versa.

clean out v: to remove sand, scale, and other deposits from the producing section of the well to restore or increase production.

Clean out tools n pl: the tools or instruments, such as bailers and swabs, used to clean out an oil well.

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clutch n: a coupling used to connect and disconnect a driving and a driven part of a mechanism, especially a coupling that permits the former part to engage the latter gradually and without shock. In the oil field, a clutch permits gradual engaging and disengaging of the equipment driven by a prime mover. v: to engage or disengage a clutch.

coiled tubing n: a continuous string of flexible steel tubing, often hundreds or thousands of feet long, that is wound onto a reel, often dozens of feet in diameter. The reel is an integral part of the coiled tubing unit, which consists of several devices that ensure the tubing can be safely and efficiently inserted into the well from the surface. Also called reeled tubing.

coiled-tubing unit n: the equipment for transporting and using coiled tubing, including a reel for the coiled tubing, an injector head to push the tubing down the well, a wellhead blowout preventer stack, a power source (usually a diesel engine and hydraulic pumps), and a control console. A unique feature of the unit is that it allows continuous circulation while it is being lowered into the hole. A coiled tubing unit is usually mounted on a trailer or skid.

Coiled-tubing Workover n: a work over performed with a continuous steel tube, normally 0.75 inch to 1 inch (1.9 to 2.54 centimeters) outside diameter, which is run into the well in one piece inside the normal tubing. Lengths of the tubing up to 16,000 feet (4,877 meters) are stored on the surface on a reel in a manner similar to that used for wire line. The unit is rigged up over the wellhead. The tubing is injected through a control head that seals off the tubing and makes a pressure-tight connection.

collar n: 1. a coupling device used to join two lengths of pipe, such as casing or tubing. A combination collar has left-hand threads in one end and right-hand threads in the other. 2. a drill collar.

collar locator n: a logging device used to determine accurately the depth of a well; the log measures and records the depth of each casing collar, or coupling, in a well.

collar locator log n: see collar locator.

come out of the hole v: to pull the drill stem out of the well bore to change the bit, to change from a core barrel to the bit, to run electric logs, to prepare for a drill stem test, to run casing, and so on. Also called trip out, tripping out (TOH).

company hand n: see company representative.

company man n: see company representative.

company representative n: an employee of an operating company who supervises the operations at a drilling site or well site and who may coordinate the hiring of logging, testing, service, and work over companies. Also called company hand, operator's representative, or company man.

complete a well v: to finish work on a well and bring it to productive status. See well completion.

completion fluid n: low-solids fluid or drilling mud used when a well is being completed. It is selected not only for its ability to control formation pressure, but also for the properties that minimize formation

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damage.

compound n: 1. a mechanism used to transmit power from the engines to the pump, the draw works, and other machinery on a drilling rig. It is composed of clutches, chains and sprockets, belts and pulleys, and a number of shafts, both driven and driving. v: to connect two or more power producing devices, such as engines, to run driven equipment, such as the draw works.

compression-ignition engine n: a diesel engine; an engine in which the fuel/air mixture inside the engine cylinders is ignited by the heat that occurs when the fuel-air mixture is highly compressed by the engine pistons.

compressor n: a device that raises the pressure of a compressible fluid such as air or gas. Compressors create a pressure differential to move or compress a vapor or a gas.

conductivity n: 1. the ability to transmit or convey (as heat or electricity). 2. an electrical logging measurement obtained from an induction survey, in which eddy currents produced by an alternating magnetic field induce in a receiver coil a voltage proportionate to the ability of the formation to conduct electricity. See induction log.

conductor casing n: generally, the first string of casing in a well. It may be lowered into a hole drilled into the formations near the surface and cemented in place; it may be driven into the ground by a special pile driver (in such cases, it is sometimes called drive pipe). Its purpose is to prevent the soft formations near the surface from caving in and to conduct drilling mud from the bottom of the hole to the surface when drilling starts. Also called conductor pipe, drive pipe.

conductor hole n: the hole where the crew starts the top of the well.

Pipe conductor pipe n: the largest diameter casing and the topmost length of casing. It is relatively short and encases the topmost string of casing.

cone n: a conical-shaped metal device into which cutting teeth are formed or mounted on a roller cone bit.

connection n: 1. a section of pipe or fitting used to join pipe to pipe or to a vessel. 2. a place in electrical circuits where wires join. 3. the action of adding a joint of pipe to the drill stem as drilling progresses.

consultant n: a person who contracts with an oil company to supervise the operations at a drilling site or well site who may coordinate the hiring of logging, testing, service, and workover companies.

contract n: a written agreement that can be enforced by law and that lists the terms under which the acts required are to be performed. A drilling contract may cover such factors as the cost of drilling the well (whether by the foot or by the day), the distribution of expenses between operator and contractor, and the type of equipment to be used.

core n: a cylindrical sample taken from a formation for geological analysis.

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core analysis n: laboratory analysis of a core sample that may determine porosity, permeability, lithology, fluid content, angle of dip, geological age, and probable productivity of the formation.

core barrel n: a tubular device, usually from 10 to 60 feet (3 to 18 meters) long, run in place of a bit and used to cut a core sample.

core sample n: 1. a small portion of a formation obtained by using a core barrel and core bit in an existing well bore. See core bit. 2. a spot sample of the contents of an oil or oil product storage tank usually obtained with a thief, or core sampler, at a given height in the tank.

coring n: the process of cutting a vertical, cylindrical sample of the formations encountered as a well is drilled.

coring bit n: a bit that does not drill out the center portion of the hole, but allows this center portion (the core) to pass through the round opening in the center of the bit and into the core barrel.

corrosion n: any of a variety of complex chemical or electrochemical processes, such as rust, by which metal is destroyed through reaction with its environment.

corrosion inhibitor n: a chemical substance that minimizes or prevents corrosion in metal equipment.

counterbalance weight n: a weight applied to compensate for existing weight or force. On pumping units in oil production, counterweights are used to offset the weight of the column of sucker rods and fluid on the upstroke of the pump, and the weight of the rods on the downstroke.

coupling n: 1. in piping, a metal collar with internal threads used to join two sections of threaded pipe. 2. in power transmission, a connection extending between a driving shaft and a driven shaft.

crane n: a machine for raising, lowering, and revolving heavy pieces of equipment.

crane operator n: a person who by training and experience is authorized to operate the crane and who may be in charge of the roustabout crew.

crank n: an arm keyed at right angles to a shaft and used for changing radius of rotation or changing reciprocating motion to circular motion or circular motion to reciprocating motion. On a beam pumping unit, the crank is connected by the pitman to the walking beam, thereby changing circular motion to reciprocating motion.

crank arm n: a steel member connected to each end of the shaft extending from each side of the speed reducer on a beam pumping unit.

Crank Shaft n: a rotating shaft to which connecting rods are attached. It changes up and down (reciprocating) motion to circular (rotary) motion.

crew n: 1. the workers on a drilling or work over rig, including the driller, the derrick hand, and the rotary helpers. 2. any group of oilfield service workers.

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crooked hole n: a well bore that has been drilled in a direction other than vertical.

crossover sub n: a sub that allows different sizes and types of drill pipe or other components to be joined.

crown n: 1. the crown block or top of a derrick or mast. 2. the top of a piston. 3. a high spot formed on a tool joint shoulder as the result of wobble.

Crown Block and water table n: an assembly of sheaves or pulleys mounted on beams at the top of the derrick. The drilling line is run over the sheaves down to the hoisting drum.

crown saver n: a device mounted near the draw works drum to keep the driller from inadvertently raising the traveling block into the crown block. A probe senses when too much line has been pulled onto the drum, indicating that the traveling block may strike the crown. The probe activates a switch that simultaneously disconnects the draw works from its power source and engages the draw works brake.

crude oil n: unrefined liquid petroleum. It ranges in gravity from 9°API to 55°API and in color from yellow to black.

cutout n: an area of deck grating removed to clear an obstruction or to permit pipes, ducts, columns, and the like to pass through the grating.

cuttings n pl: the fragments of rock dislodged by the bit and brought to the surface in the drilling mud. Washed and dried cuttings samples are analyzed by geologists to obtain information about the formations drilled.

D

daily drilling report n: a record made each day of the operations on a working drilling rig and, traditionally, phoned, faxed, emailed, or radioed in to the office of the drilling company and possibly the operator every morning.

dampener n: an air or inert gas device that minimizes pressure surges in the output line of a mud pump. Sometimes called a surge dampener.

daylight tour (pronounced "tower") n: in areas where three eight-hour tours are worked, the shift of duty on a drilling rig that starts at or about daylight. Compare evening tour, morning (graveyard) tour.

day tour (pronounced "tower") n: in areas where two 12-hour tours are worked, a period of 12 hours, usually during daylight, worked by a drilling or work over crew when equipment is being run around the clock.

deadline n: the drilling line from the crown block sheave to the anchor, so called because it does not move. Compare fast line.

deadline anchor n: see deadline tie-down anchor.

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deadline sheave n: the sheave on the crown block over which the deadline is reeved.

deadline tie-down anchor n: a device to which the deadline is attached, securely fastened to the mast or derrick substructure. Also called a deadline anchor.

deck n: (nautical) floor.

Degasser n: the equipment used to remove unwanted gas from a liquid, especially from drilling fluid.

DEPLETION ALLOWANCE

An allowance granted on taxable income from oil and gas by the Federal and most State Governments. The current Federal rate is 15% of gross income. The law is rather involved and a tax specialist should be used when computing the tax free portion of income. This information is supplied to each partner prior to filing his income tax returns on April 15th of each year.

density n: the mass or weight of a substance per unit volume. For instance, the density of a drilling mud may be 10 pounds per gallon, 74.8 pounds/cubic foot, or 1,198.2 kilograms/cubic meter. Specific gravity, relative density, and API gravity are other units of density.

density log n: a special radioactivity log for open-hole surveying that responds to variations in the specific gravity of formations. It is a contact log (i.e., the logging tool is held against the wall of the hole). It emits neutrons and then measures the secondary gamma radiation that is scattered back to the detector in the instrument. The density log is an excellent porosity-measure device, especially for shaley sands. Some trade names are Formation Density Log, Gamma-Gamma Density Log, and Densilog.

derrick derrick n: a large load-bearing structure, usually of bolted construction. In drilling, the standard derrick has four legs standing at the corners of the substructure and reaching to the crown block. The substructure is an assembly of heavy beams used to elevate the derrick and provide space to install blowout preventers, casing heads, and so forth.

derrick floor n: also called the rig floor.

Derrick hand n: the crew member who handles the upper end of the drill string as it is being hoisted out of or lowered into the hole. On a drilling rig, he or she may be responsible for the circulating machinery and the conditioning of the drilling or work over fluid.

Derrick man n: see derrick hand.

Desander n: a centrifugal device for removing sand from drilling fluid to prevent abrasion of the pumps. It may be operated mechanically or by a fast-moving stream of fluid inside a special cone-shaped vessel, in which case it is sometimes called a hydrocyclone.

Desilter n: a centrifugal device, similar to a desander, used to remove very fine particles, or silt, from drilling fluid to lower the amount of solids in the fluid.

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diamond bit n: a drill bit that has small industrial diamonds embedded in its cutting surface.

dies n: a tool used to shape, form, or finish other tools or pieces of metal. For example, a threading die is used to cut threads on pipe.

die insert n: a removable, hard-steel, serrated piece that fits into the jaws of the tongs and firmly grips the body of the drill pipe, drill collars, or casing while the tongs are making up or breaking out the pipe.

diesel-electric power n: the power supplied to a drilling rig by diesel engines driving electric generators.

diesel engine n: a high-compression, internal-combustion engine used extensively for powering drilling rigs. In a diesel engine, air is drawn into the cylinders and compressed to very high pressures; ignition occurs as fuel is injected into the compressed and heated air. Combustion takes place within the cylinder above the piston, and expansion of the combustion products imparts power to the piston.

diesel fuel n: a light hydrocarbon mixture for diesel engines; it has a boiling range just above that of kerosene.

Dip meter log n: see dip meter survey.

Dip meter survey n: an oil well-surveying method that determines the direction and angle of formation dip in relation to the bore hole. It records data that permit computation of both the amount and direction of formation dip relative to the axis of the hole and thus provides information about the geologic structure of the formation. Also called dip meter log or dip log.

directional drilling n: 1. intentional deviation of a well bore from the vertical. Although well bores are normally drilled vertically, it is sometimes necessary or advantageous to drill at an angle from the vertical. Controlled directional drilling makes it possible to reach subsurface areas laterally remote from the point where the bit enters the earth.

directional hole n: a well bore intentionally drilled at an angle from the vertical. See directional drilling.

displacement fluid n: in well cementing, the fluid, usually drilling mud or salt water, that is pumped into the well after the cement is pumped into it to force the cement out of the casing and into the annulus.

dissolved gas n: natural gas that is in solution with crude oil in the reservoir.

dissolved-gas drive n: a source of natural reservoir energy in which the dissolved gas coming out of the oil expands to force the oil into the well bore. Also called solution-gas drive. See reservoir drive mechanism.

Doghouse n: a small enclosure on the rig floor used as an office and/or as a storehouse for small objects. Also, any small building used as an office or for storage.

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dogleg n: 1. an abrupt change in direction in the well bore, frequently resulting in the formation of a key seat. 2. a sharp bend permanently put in an object such as a pipe, wire rope, or a wire rope sling.

double n: a length of drill pipe, casing, or tubing consisting of two joints screwed together.

Down hole adj, adv: pertaining to the well bore.

Down hole motor n: a drilling tool made up in the drill string directly above the bit. It causes the bit to turn while the drill string remains fixed. It is used most often as a deflection tool in directional drilling, where it is made up between the bit and a bent sub (or, sometimes, the housing of the motor itself is bent). Two principal types of down hole motor are the positive-displacement motor and the downhole turbine motor.

Draw works draw n: the hoisting mechanism on a drilling rig. It is essentially a large winch that spools off or takes in the drilling line and thus lowers or raises the drill stem and bit.

Draw works brake n: the mechanical brake on the draw works that can slow or prevent the draw works drum from moving.

Draw works drum n: the spool-shaped cylinder in the draw works around which drilling line is wound or spooled.

drill v: to bore a hole in the earth, usually to find and remove subsurface formation fluids such as oil and gas.

drillable adj: pertaining to packers and other tools left in the well bore to be broken up later by the drill bit. Drillable equipment is made of cast iron, aluminum, plastic, or other soft, brittle material.

drill packer n: a permanent packer that can only be removed by drilling it out.

drill ahead v: to continue drilling operations.

Drill Bits n: the cutting or boring element used in drilling oil and gas wells. Most bits used in rotary drilling are roller-cone bits. The bit consists of the cutting elements and the circulating element. The circulating element permits the passage of drilling fluid and utilizes the hydraulic force of the fluid stream to improve drilling rates.

Drill Collars n: a heavy, thick-walled tube, usually steel, used between the drill pipe and the bit in the drill stem, used to stiffen the drilling assembly and put weight on the bit so that the bit can drill.

drill collar sub n: a sub made up between the drill string and the drill collars that is used to ensure that the drill pipe and the collar can be joined properly.

driller n: the employee normally in charge of a specific (tour) drilling or work over crew. The driller's main duty is operation of the drilling and hoisting equipment, but this person may also be responsible for down hole condition of the well, operation of down hole tools, and pipe measurements.

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driller's position n: the area immediately surrounding the driller's console.

drill floor n: also called rig floor or derrick floor. See rig floor.

drill in v: to penetrate the productive formation after the casing is set and cemented on top of the pay zone.

drilling contract n: an agreement made between a drilling company and an operating company to drill a well. It generally sets forth the obligation of each party, compensation, identification, method of drilling, depth to be drilled, and so on.

drilling crew n: a driller, a derrick hand, and two or more helpers who operate a drilling or work over rig for one tour each day.

drilling engine n: an internal-combustion engine used to power a drilling rig. These engines are used on a rotary rig and are usually fueled by diesel fuel, although liquefied petroleum gas, natural gas, and, very rarely, gasoline can also be used.

drilling engineer n: an engineer who specializes in the technical aspects of drilling.

drilling fluid n: circulating fluid, one function of which is to lift cuttings out of the well bore and to the surface. It also serves to cool the bit and to counteract down hole formation pressure.

drilling hook n: the large hook mounted on the bottom of the traveling block and from which the swivel is suspended.

drilling mud n: a specially compounded liquid circulated through the wellbore during rotary drilling operations. See drilling fluid, mud.

Drill Pipe n: the heavy seamless tubing used to rotate the bit and circulate the drilling fluid. Joints of pipe are generally approximately 30 feet long are coupled together by means of tool joints.

drill stem n: all members in the assembly used for rotary drilling from the swivel to the bit, including the kelly, the drill pipe and tool joints, the drill collars, the stabilizers, and various specialty items. Compare drill string.

drill stem test (DST) n: a method of formation testing. The basic drill stem test tool consists of a packer or packers, valves or ports that may be opened and closed from the surface, and two or more pressure-recording devices. The tool is lowered on the drill string to the zone to be tested. The packer or packers are set to isolate the zone from the drilling fluid column.

Drillers Console n: the control panel, where the driller controls drilling operations.

Drilling Line n: a wire rope hoisting line, reeved on sheaves of the crown block and traveling block (in effect a block and tackle), the primary purpose of which is to hoist or lower drill pipe or casing from or into a well.

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drilling out n: the operation during the drilling procedure when the cement is drilled out of the casing.

drill string n: the column, or string, of drill pipe with attached tool joints that transmits fluid and rotational power from the kelly to the drill collars and the bit. Often, the term is loosely applied to include both drill pipe and drill collars.

drive bushing n: see kelly bushing.

drive chain n: a chain by means of which a machine is propelled.

drive-in unit n: a type of portable service or work over rig that is self-propelled, using power from the hoisting engines. The driver's cab and steering wheel are mounted on the same end as the mast support; thus the unit can be driven straight ahead to reach the wellhead.

drive pipe n: see conductor casing.

drum (rope) n: a rotating cylinder with side flanges on which wire or other rope used in machine operation is wrapped.

dry hole n: any well that does not produce oil or gas in commercial quantities. A dry hole may flow water, gas, or even oil, but not in amounts large enough to justify production.

dual completion n: a single well that produces from two separate formations at the same time. Production from each zone is segregated by running two tubing strings with packers inside the single string of production casing, or by running one tubing string with a packer through one zone while the other is produced through the annulus. In a miniaturized dual completion, two separate casing strings are run and cemented in the same well bore.

dump bailer n: a bailing device with a release valve, usually of the disk or flapper type, used to place, or spot, material (such as cement slurry) at the bottom of the well.

E

Electric Cable Tray n: supports the electrical cables that feed the power from the control panel to the rig motors.

Electric Control House electric control house n: On diesel electric rigs, diesel engines drive electric generators. The generators produce electricity that flow through cables to electric switches and control equipment enclosed in a control cabinet or panel. Electricity is fed to electric motors via the panel.

electric log n: see electric well log.

electric rig n: a drilling rig on which the energy from the power source—usually diesel engines—is changed to electricity by generators mounted on the engines. The electrical power is then distributed through electrical conductors to electric motors. The motors power the various rig components. Compare mechanical rig.

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electric submersible pumping n: a form of artificial lift that utilizes an electric submersible multistage centrifugal pump. Electric power is conducted to the pump by a cable attached to the tubing.

electric survey n: see electric well log.

electric well log n: a record of certain electrical characteristics (such as resistivity and conductivity) of formations traversed by the bore hole. It is made to identify the formations, determine the nature and amount of fluids they contain, and estimate their depth. Also called an electric log or electric survey.

elevator links n pl: cylindrical bars that support the elevators and attach them to the hook.

elevators n pl: on rotary rigs and top drive rigs, hinged steel devices with manual operating handles that crew members latch onto a tool joint (or a sub).

engine n: a machine for converting the heat content of fuel into rotary motion that can be used to power other machines. Compare motor.

erosion n: the process by which material (such as rock or soil) is worn away or removed (as by wind or water).

evening tour (pronounced "tower") n: the shift of duty on a drilling rig that generally starts in the afternoon and runs through the evening. Sometimes called afternoon tour. Compare daylight tour.

external cutter n: a fishing tool containing metal cutting knives that is lowered into the hole and over the outside of a length of pipe to cut it. The severed part of the pipe can then be brought to the surface. Also called an outside cutter. Compare internal cutter.

F

fast line n: the end of the drilling line that is affixed to the drum or reel of the draw works, so called because it travels with greater velocity than any other portion of the line. Compare deadline.

fingerboard n: a rack that supports the stands of pipe being stacked in the derrick or mast. It has several steel finger like projections that form a series of slots into which the derrick man can place a stand of drill pipe or collars after it is pulled out of the hole and removed from the drill string.

fire flooding n: a thermal recovery method in which the oil in the reservoir is ignited, the heat vaporizes lighter hydrocarbons and water pushes the warmed oil toward a producing well. Also called in situ combustion. See thermal recovery.

fish n: an object that is left in the well bore during drilling or work over operations and that must be recovered before work can proceed. It can be anything from a piece of scrap metal to a part of the drill stem.

fishing n: the procedure of recovering lost or stuck equipment in the well bore.

fishing magnet n: a powerful magnet designed to recover metallic objects lost in a well.

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fishing tool n: a tool designed to recover equipment lost in a well.

fishing-tool operator n: the person (usually a service company employee) in charge of directing fishing operations.

fitting n: a small, often standardized, part (such as a coupling, valve, or gauge) installed in a larger apparatus.

float collar n: a special coupling device inserted one or two joints above the bottom of the casing string that contains a check valve to permit fluid to pass downward but not upward through the casing. The float collar prevents drilling mud from entering the casing while it is being lowered, allowing the casing to float during its descent and thus decreasing the load on the derrick or mast.

float shoe n: a short, heavy, cylindrical steel section with a rounded bottom that is attached to the bottom of the casing string. It contains a check valve and functions similarly to the float collar but also serves as a guide shoe for the casing.

flood v: 1. to drive oil from a reservoir into a well by injecting water under pressure into the reservoir formation. See water flooding. 2. to drown out a well with water.

flow n: a current or stream of fluid or gas.

floor crew n: those workers on a drilling or work over rig who work primarily on the rig floor. See rotary helper.

Floor hand n: see rotary helper.

Floor man n: see rotary helper.

flowing well n: a well that produces oil or gas by its own reservoir pressure rather than by use of artificial means (such as pumps).

flow line n: the surface pipe through which oil or gas travels from a well to processing equipment or to storage.

flow rate n: the speed, or velocity, of fluid or gas flow through a pipe or vessel.

fluid injection n: injection of gases or liquids into a reservoir to force oil toward and into producing wells.

fluid loss n: the unwanted migration of the liquid part of the drilling mud or cement slurry into a formation, often minimized or prevented by the blending of additives with the mud or cement.

formation fluid n: fluid (such as gas, oil, or water) that exists in a subsurface formation.

formation gas n: gas initially produced from an underground reservoir.

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formation pressure n: the force exerted by fluids or gas in a formation, recorded in the hole at the level of the formation with the well shut in. Also called reservoir pressure or shut-in bottom hole pressure.

formation testing n: the gathering of pressure data and fluid samples from a formation to determine its production potential before choosing a completion method.

formation water n: 1. the water originally in place in a formation. 2. any water that resides in the pore spaces of a formation.

frac fluid n: a fluid used in the fracturing process (for example, a method of stimulating production by opening new flow channels in the formation surrounding a production well). Under extremely high hydraulic pressure, frac fluids (such as distillate, diesel fuel, crude oil, dilute hydrochloric acid, water, or kerosene) are pumped downward through production tubing or drill pipe and forced out below a packer or between two packers. The pressure causes cracks to open in the formation, and the fluid penetrates the formation through the cracks. Sand grains, aluminum pellets, walnut shells, or similar materials (propping agents) are carried in suspension by the fluid into the cracks. When the pressure is released at the surface, the fracturing fluid returns to the well but leaves behind the propping agents to hold open the formation cracks.

Fuel Tanks n pl: fuel storage tanks for the power generating system.

fracture n: a crack or crevice in a formation, either natural or induced. See hydraulic fracturing.

fracture acidizing n: a procedure by which acid is forced into a formation under pressure high enough to cause the formation to crack. The acid acts on certain kinds of formations, usually carbonates, to increase the permeability of the formation. Also called acid fracturing.

fracture pressure n: the pressure at which a formation will break down, or fracture.

fracturing fluid n: a fluid, such as water, oil, or acid, used in hydraulic fracturing. The fluid carries propping agents that hold open the formation cracks after hydraulic pressure dissipates. See acid fracturing, hydraulic fracturing, propping agents.

free-point indicator n: a device run on wire line into the well bore and inside the fishing string and fish to locate the area where a fish is stuck. When the drill string is pulled and turned, the electromagnetic fields of free pipe and stuck pipe differ. The free-point indicator is able to distinguish these differences, which are registered on a metering device at the surface.

friction n: resistance to movement created when two surfaces are in contact. When friction is present, movement between the surfaces produces heat.

full-gauge bit n: a bit that has maintained its original diameter.

full-gauge hole n: a well bore drilled with a full-gauge bit. Also called a true-to-gauge hole.

G

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gamma ray log n: a type of radioactivity well log that records natural radioactivity around the well bore. Shales generally produce higher levels of gamma radiation and can be detected and studied with the gamma ray tool. See radioactivity well logging.

gas anchor n: a tubular, perforated device attached to the bottom of a sucker rod pump that helps to prevent gas lock. The device works on the principle that gas, being lighter than oil, rises. As well fluids enter the anchor, gas breaks out of the fluid and exits from the anchor through perforations near the top. Remaining fluids enter the pump through a mosquito bill (a tube within the anchor), which has an opening near the bottom. In this way, all or most of the gas escapes before the fluids enter the pump.

gas cap n: a free-gas phase overlying an oil zone and occurring within the same producing formation as the oil. See reservoir.

gas-cap drive n: drive energy supplied naturally (as a reservoir is produced) by the expansion of the gas cap. In such a drive, the gas cap expands to force oil into the well and to the surface. See reservoir drive mechanism.

gas-cut mud n: a drilling mud that contains entrained formation gas, giving the mud a characteristically fluffy texture. Gas cut mud may cause a lowering of mud weight.

gas drive n: the use of the energy that arises from the expansion of compressed gas in a reservoir to move crude oil to a well bore. Also called depletion drive. See dissolved-gas drive, gas-cap drive, reservoir drive mechanism.

gas injection n: the injection of gas into a reservoir to maintain formation pressure by gas drive and to reduce the rate of decline of the original reservoir drive. One type of gas injection uses gas that does not mix (is not miscible) with the oil. Examples of these gases include natural gas, nitrogen, and flue gas. Another type uses gas that does mix (is miscible) with the oil. The gas may be naturally miscible or become miscible under high pressure. Examples of miscible gases include propane, methane enriched with other light hydrocarbons, methane under high pressure, and carbon dioxide under pressure. Frequently, water is also injected in alternating steps with the gas.

gas injection well n: a well into which gas is injected for the purpose of maintaining or supplementing pressure in an oil reservoir.

gasket n: any material (such as paper, cork, asbestos, stainless steel or other types of metal, or rubber) used to seal two essentially stationary surfaces.

gas lift n: the process of raising or lifting fluid from a well by injecting gas down the well through tubing or through the tubing-casing annulus. Injected gas aerates the fluid to make it exert less pressure than the formation does; the resulting higher formation pressure forces the fluid out of the well bore. Gas may be injected continuously or intermittently, depending on the producing characteristics of the well and the arrangement of the gas-lift equipment.

gas-lift mandrel n: a device installed in the tubing string of a gas-lift well onto which or into which a gas-lift valve is fitted. There are two common types of mandrel. In the conventional gas-lift mandrel,

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the gas-lift valve is installed as the tubing is placed in the well. Thus, to replace or repair the valve, the tubing string must be pulled. In the side pocket mandrel, however, the valve is installed and removed by wire line while the mandrel is still in the well, eliminating the need to pull the tubing to repair or replace the valve.

gas-lift valve n: a device installed on a gas-lift mandrel, which in turn is put on the tubing string of a gas-lift well. Tubing and casing pressures cause the valve to open and close, thus allowing gas to be injected into the fluid in the tubing to cause the fluid to rise to the surface. See gas-lift mandrel.

gas-lift well n: a well in which reservoir fluids are artificially lifted by the injection of gas.

gas lock n: 1. a condition sometimes encountered in a pumping well when dissolved gas, released from solution during the upstroke of the plunger, appears as free gas between the valves. If the gas pressure is sufficient, the standing valve is locked shut, and no fluid enters the tubing. 2. a device fitted to the gauging hatch on a pressure tank that enables manual dipping and sampling without loss of vapor. 3. a condition that can occur when gas-cut mud is circulated by the mud pump. The gas breaks out of the mud, expands, and works against the operation of the piston and valves.

gas well n: a well that primarily produces gas. Legal definitions vary among the states.

gear reducer n: see speed reducer.

gel n: a semisolid, jellylike state assumed by some colloidal dispersions at rest.

geologist n: a scientist who gathers and interprets data pertaining to the formations of the earth's crust.

Geronimo n: see safety slide.

go in the hole v: to lower the drill stem, the tubing, the casing, or the sucker rods into the well bore.

gone to water adj: pertaining to a well in which production of oil has decreased and production of water has increased (for example, "the well has gone to water").

Goose neck n: the curved connection between the rotary hose and the swivel. See swivel.

gravel n: sand or glass beads of uniform size and roundness used in gravel packing.

gravel packing n: a method of well completion in which a slotted or perforated liner, often wire-wrapped, is placed in the well and surrounded by gravel. If open hole, the well is sometimes enlarged by under reaming at the point where the gravel is packed. The mass of gravel excludes sand from the well bore but allows continued production.

guide shoe n: 1. a short, heavy, cylindrical section of steel filled with concrete and rounded at the bottom, which is placed at the end of the casing string. It prevents the casing from snagging on irregularities in the bore hole as it is lowered.

guy line anchor n: a buried weight or anchor to which a guy line is attached.

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guy wire n: a rope or cable used to steady a mast or pole.

H

hang rods v: to suspend sucker rods in a derrick or mast on rod hangers rather than to place them horizontally on a rack.

hard hat n: a hard helmet worn by oilfield workers to minimize the danger of being injured by falling objects.

headache n: (slang) the position in which the mast on a mobile rig is resting horizontally over the driver's cab.

hex kelly n: see kelly.

hoist n: 1. an arrangement of pulleys and wire rope used for lifting heavy objects; a winch or similar device. 2. the draw works. v: to raise or lift.

hoisting components n pl: draw works, drilling line, and traveling and crown blocks. Auxiliary hoisting components include cat heads, cat shaft, and air hoist.

hoisting drum n: the large, flanged spool in the draw works on which the hoisting cable is wound. See draw works.

Hoisting Line n: a wire rope used in hoisting operations.

Hook n: a large, hook-shaped device from which the elevator bails or the swivel is suspended. It turns on bearings in its supporting housing.

hoisting system n: the system on the rig that performs all the lifting on the rig, primarily the lifting and lowering of drill pipe out of and into the hole. It is composed of drilling line, traveling block, crown block, and draw works. See also hoisting components.

hook load n: the weight of the drill stem and associated components that are suspended from the hook.

hopper n: a large funnel- or cone-shaped device into which dry components (such as powdered clay or cement) can be poured to later mix with water or other liquids. The dry component is educated through a nozzle at the bottom of the hopper.

Horse head n: the generally horse head-shaped steel piece at the front of the beam of a pumping unit to which the bridle is attached in sucker rod pumping.

horsepower n: a unit of measure of work done by a machine.

horizontal drilling n: deviation of the bore hole from vertical so that the bore hole penetrates a productive formation in a manner parallel to the formation.

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hydraulic adj: 1. of or relating to water or other liquid in motion. 2. operated, moved, or effected by water or liquid.

hydraulic fluid n: a liquid of low viscosity (such as light oil) that is used in systems actuated by liquid (such as the brake system in a car).

hydraulic force n: force resulting from pressure on water or other hydraulic fluid.

hydraulic fracturing n: an operation in which a specially blended liquid is pumped down a well and into a formation under pressure high enough to cause the formation to crack open, forming passages through which oil can flow into the well bore.

hydraulic jar n: a type of mechanical jar in which a fluid moving through a small opening slows the piston stroke while the crew stretches the work string. After the hydraulic delay, a release mechanism in the jar trips to allow a mandrel to spring up and deliver a sharp blow. Compare mechanical jar.

hydraulic pumping n: a method of pumping oil from wells by using a down hole pump without sucker rods. Subsurface hydraulic pumps consist of two reciprocating pumps coupled and placed in the well. One pump functions as an engine and drives the other pump (the production pump). The down hole engine is usually operated by clean crude oil under under pressure (power oil) that is drawn from a power-oil settling tank by a triplex plunger pump on the surface. If a single string of tubing is used, power oil is pumped down the tubing string to the pump, which is seated in the string, and a mixture of power oil and produced fluid is returned through the casing-tubing annulus. If two parallel strings are used, one supplies power oil to the pump while the other returns the exhaust and produced oil to the surface. A hydraulic pump may be used to pump several wells from a central source.

hydrocarbons n pl: organic compounds of hydrogen and carbon whose densities, boiling points, and freezing points increase as their molecular weights increase. Although composed of only two elements, hydrocarbons exist in a variety of compounds, because of the strong affinity of the carbon atom for other atoms and for itself. The smallest molecules of hydrocarbons are gaseous; the largest are solids. Petroleum is a mixture of many different hydrocarbons.

hydrogen sulfide cracking n: a type of corrosion that occurs when metals are exposed to hydrogen sulfide gas; it is characterized by minute cracks that form just under the metal's surface.

hydrostatic pressure n: the force exerted by a body of fluid at rest. It increases directly with the density and the depth of the fluid and is expressed in many different units, including pounds per square inch or kilopascals.

I

IADC abbr: International Association of Drilling Contractors.

impeller n: a set of mounted blades used to impart motion to a fluid air or gas (such as, the rotor of a centrifugal pump).

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impermeable adj: preventing the passage of fluid. A formation may be porous yet impermeable if there is an absence of connecting passages between the voids within it. See permeability.

impression block n: a block with lead or another relatively soft material on its bottom. It is made up on drill pipe or tubing at the surface, run into a well, and set down on the object that has been lost in the well. The block is retrieved and the impression is examined. The impression is a mirror image of the top of the fish; it also indicates the fish's position in the hole, for example, whether it is centered or off to one side. From this information, the correct fishing tool may be selected.

induction log n: an electric well log in which the conductivity of the formation rather than the resistivity is measured. Because oil-bearing formations are less conductive of electricity than water-bearing formations, an induction survey, when compared with resistivity readings, can aid in determination of oil and water zones.

inflatable packer n: a packer with an element that inflates by means of gas or liquid pumped from the surface through a line. It is deflated by means of slots that can be opened to allow the gas or liquid to flow out. They are used when a temporary packer is needed in a hole.

injection gas n: 1. a high-pressure gas injected into a formation to maintain or restore reservoir pressure. 2. gas injected in gas-lift operations.

injection log n: a survey used to determine the injection profile, that is, to assign specific volumes or percentages to each of the formations taking fluid in an injection well. The injection log is also used to check for casing or packer leaks, proper cement jobs, and fluid migration between zones.

injection water n: water that is introduced into a reservoir to help drive hydrocarbons to a producing well.

injection well n: a well through which fluids are injected into an underground stratum to increase reservoir pressure and to displace oil. Also called input well.

injector head n: a control head for injecting coiled tubing into a well that seals off the tubing and makes a pressure tight connection.

inland barge rig n: an off shore drilling structure consisting of a barge on which the drilling equipment is constructed. It is positioned on location, then the barge is sunk.

insert n: 1. a cylindrical object, rounded, blunt, or chisel-shaped on one end and usually made of tungsten carbide, that is inserted in the cones of a bit, the cutters of a reamer, or the blades of a stabilizer to form the cutting element of the bit or the reamer or the wear surface of the stabilizer. Also called a compact.

insert pump n: a sucker rod pump that is run into the well as a complete unit.

intake valve n: 1. the mechanism on an engine through which air and sometimes fuel are admitted to the cylinder. 2. on a mud pump, the valve that opens to allow mud to be drawn into the pump by the pistons moving in the liners.

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intermediate casing string n: the string of casing set in a well after the surface casing but before production casing is set to keep the hole from caving and to seal off formations. In deep wells, one or more intermediate strings may be required.

internal cutter n: a fishing tool containing metal-cutting knives that is lowered into the inside of a length of pipe stuck in the hole to cut the pipe. The severed portion of the pipe can then be returned to the surface. Compare external cutter.

International Association of Drilling Contractors (IADC) n: an organization of drilling contractors, oil and gas companies, and service companies that sponsors or conducts research on education, accident prevention, drilling technology, and other matters of interest to its membership and their employees. Its official publication is *The Drilling Contractor*. Address: Box 4287; Houston, TX 77210; (281) 578-7171; fax (281) 578-0589.

J

jar n: a percussion tool operated manually or hydraulically to deliver a heavy upward or downward blow to fish stuck in the borehole. v: to apply a heavy blow to the drill stem by use of a jar or bumper sub.

jar accelerator n: a hydraulic tool used in conjunction with a jar and made up on the fishing string above the jar to increase the power of the jarring force.

jerk line n: a wire rope, one end of which is connected to the end of the tongs and the other end of which is attached to the cat head.

jet n: 1. a hydraulic device operated by a centrifugal pump used to clean the mud pits, or tanks, and to mix mud components. 2. in a perforating gun using shaped charges, a highly penetrating, fast-moving stream of exploded particles that forms a hole in the casing, cement, and formation.

jet cutoff n: a procedure for severing pipe stuck in a well by detonating special shaped-charge explosives similar to those used in jet perforating. The explosive is lowered into the pipe to the desired depth and detonated. The force of the explosion makes radiating horizontal cuts around the pipe, and the severed portion of the pipe is retrieved.

jet cutter n: a fishing tool that uses shaped charges to sever casing, tubing, or drill pipe stuck in the hole. See jet cutoff. Compare chemical cutter.

jet gun n: an assembly, including a carrier and shaped charges, that is used in jet perforating.

jet-perforate v: to create holes through the casing with a shaped charge of high explosives instead of a gun that fires projectiles. The loaded charges are lowered into the hole to the desired depth. Once detonated, the charges emit short, penetrating jets of high-velocity gases that make holes in the casing and cement for some distance into the formation. Formation fluids then flow into the wellbore through these perforations. See bullet perforator, gun-perforate.

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journal bearing n: a machine part in which a rotating shaft (a journal) revolves or slides. Also called a plain bearing.

joint of pipe n: a length of drill pipe or casing. Both come in various lengths.

junk n: metal debris lost in a hole. Junk may be a lost bit, pieces of a bit, pieces of pipe, wrenches, or any relatively small object that impedes drilling or completion and must be fished out of the hole. v: to abandon (as a nonproductive well).

junk basket n: a device made up on the bottom of the drill stem or on wireline to catch pieces of junk from the bottom of the hole. Circulating the mud or reeling in the wireline forces the junk into a barrel in the tool, where it is caught and held. When the basket is brought back to the surface, the junk is removed. Also called a junk sub or junk catcher.

junk mill n: a mill used to grind up junk in the hole. See mill.

junk retriever n: a special tool made up on the bottom of the drill stem to pick up junk from the bottom of the hole. Most junk retrievers are designed with ports that allow drilling fluid to exit the tool a short distance off the bottom. This flow of fluid creates an area of low pressure inside the tool so that the junk is lifted and caught in the retriever by the higher pressure outside the tool. See junk, junk basket.

K

Kelly n: the heavy square or hexagonal steel member suspended from the swivel through the rotary table and connected to the topmost joint of drill pipe to turn the drill stem as the rotary table turns.

Kelly Bushing n: a device fitted to the rotary table through which the kelly passes and the means by which the torque of the rotary table is transmitted to the kelly and to the drill stem. Also called the drive bushing.

kelly bypass n: a system of valves and piping that allows drilling fluid to be circulated without the use of the kelly.

kelly cock n: a valve installed at one or both ends of the kelly. When a high-pressure back flow occurs inside the drill stem, the valve is closed to keep pressure off the swivel and rotary hose.

kelly drive bushing n: see kelly bushing.

kelly driver n: a device that fits inside the head and inside of which the kelly fits. The kelly driver rotates with the kelly.

kelly saver sub n: a heavy and relatively short length of pipe that fits in the drill stem between the kelly and the drill pipe. The threads of the drill pipe mate with those of the sub, minimizing wear on the kelly.

Kelly Spinner n: a pneumatically operated device mounted on top of the kelly that, when actuated, causes the kelly to turn or spin.

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keyseat n: 1. an under gauge channel or groove cut in the side of the bore hole and parallel to the axis of the hole. A key seat results from the rotation of pipe on a sharp bend in the hole. 2. a groove cut parallel to the axis in a shaft or a pulley bore.

kick n: an entry of water, gas, oil, or other formation fluid into the well bore during drilling. It occurs because the pressure exerted by the column of drilling fluid is not great enough to overcome the pressure exerted by the fluids in the formation drilled. If prompt action is not taken to control the kick, or kill the well, a blowout may occur.

kick fluids n pl: oil, gas, water, or any combination that enters the bore hole from a permeable formation.

kick off v: 1. to bring a well into production; used most often when gas is injected into a gas lift well to start production. 2. in work over operations, to swab a well to restore it to production. 3. to deviate a well bore from the vertical, as in directional drilling.

kickoff point (KOP) n: the depth in a vertical hole at which a deviated or slant hole is started; used in directional drilling.

kill v: 1. in drilling, to control a kick by taking suitable preventive measures (for example, to shut in the well with the blowout preventers, circulate the kick out, and increase the weight of the drilling mud). 2. in production, to stop a well from producing oil and gas so that reconditioning of the well can proceed.

L

land rig n: any drilling rig that is located on dry land.

latch on v: to attach elevators to a section of pipe to pull it out of or run into the hole.

latch sub n: a device, usually with segmented threads, run with seal subs on the bottom of a tubing string and latched into a permanent packer to prevent tubing movement.

lay n: 1. the spiral of strands in a wire rope either to the right or to the left, as viewed from above. 2. a term used to measure wire rope, signifying the linear distance a wire strand covers in one complete rotation around the rope.

lay down pipe v: to pull drill pipe or tubing from the hole and place it in a horizontal position on a pipe rack. Compare set back.

lead-tong hand (pronounced "leed") n: the crew member who operates the lead tongs when drill pipe and drill collars are being handled. Also called lead-tong man.

lead tongs (pronounced "leed") n pl: the pipe tongs suspended in the derrick or mast and operated by a chain or a wire rope connected to the makeup cat head or the breakout cat head.

lifting sub n: a threaded device placed in the end of tubulars, such as drill collars to aid in lifting; also

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called hoisting plug.

liner n: 1. a string of pipe used to case open hole below existing casing. A liner extends from the setting depth up into another string of casing, usually overlapping about 100 feet (30.5 meters) above the lower end of the intermediate or the oil string. Liners are nearly always suspended from the upper string by a hanger device. 2. a relatively short length of pipe with holes or slots that is placed opposite a producing formation. Usually, such liners are wrapped with specially shaped wire that is designed to prevent the entry of loose sand into the well as it is produced. They are also often used with a gravel pack. 3. in jet perforation guns, a conically shaped metallic piece that is part of a shaped charge. It increases the efficiency of the charge by increasing the penetrating ability of the jet. 4. a replaceable tube that fits inside the cylinder of an engine or a pump. See cylinder liner.

liner completion n: a well completion in which a liner is used to obtain communication between the reservoir and the well bore.

liner hanger n: a slip device that attaches the liner to the casing. See liner.

location n: the place where a well is drilled. Also called well site.

log n: a systematic recording of data, such as a driller's log, mud log, electrical well log, or radioactivity log. Many different logs are run in wells to discern various characteristics of down hole formation. v: to record data.

log a well v: to run any of the various logs used to ascertain down hole information about a well.

logging devices n pl: any of several electrical, acoustical, mechanical, or radioactivity devices that are used to measure and record certain characteristics or events that occur in a well that has been or is being drilled.

long string n: 1. the last string of casing set in a well. 2. the string of casing that is set at the top of or through the producing zone, often called the oil string or production casing.

lost circulation n: the quantities of whole mud lost to a formation, usually in cavernous, pressured, or coarsely permeable beds. Evidenced by the complete or partial failure of the mud to return to the surface as it is being circulated in the hole.

lost pipe n: drill pipe, drill collars, tubing, or casing that has become separated in the hole from the part of the pipe reaching the surface, necessitating its removal before normal operations can proceed; for example, a fish.

lost time incident n: an incident in the workplace that results in an injury serious enough that causes the person injured to be unable to work for a day or more.

lubricator n: a specially fabricated length of casing or tubing usually placed temporarily above a valve on top of the casing head or tubing head. It is used to run swabbing or perforating tools into a producing well and provides a method for sealing off pressure and thus should be rated for highest anticipated pressure.

M

macaroni string n: a string of tubing or pipe, usually 3/4 or 1 inch (1.9 or 2.54 centimeters) in diameter.

make a connection v: to attach a joint or stand of drill pipe onto the drill stem suspended in the well bore to permit deepening the well bore by the length of the pipe.

make up v: 1. to assemble and join parts to form a complete unit (for example, to make up a string of drill pipe). 2. to screw together two threaded pieces. Compare break out. 3. to mix or prepare (for example, to make up a tank of mud). 4. to compensate for (for example, to make up for lost time).

makeup adj: added to a system (for example, makeup water used in mixing mud).

make up a joint v: to screw a length of pipe into another length of pipe.

makeup cat head n: a device that is attached to the shaft of the drawworks and used as a power source for making up joints of pipe. It is usually located on the driller's side of the drawworks. Also called spinning cat head.

makeup tongs n pl: tongs used for screwing one length of pipe into another for making up a joint. Compare breakout tongs. See also tongs.

male connection n: a pipe, coupling, or tool that has threads on the outside so that it can be joined to a female connection.

mandrel n: a cylindrical bar, spindle, or shaft around which other parts are arranged or attached or that fits inside a cylinder or tube.

manifold n: 1. an accessory system of piping to a main piping system (or another conductor) that serves to divide a flow into several parts, to combine several flows into one, or to reroute a flow to any one of several possible destinations.

Mast n: a portable derrick that is capable of being raised as a unit, as distinguished from a standard derrick, which cannot be raised to a working position as a unit. For transporting by land, the mast can be divided into two or more sections to avoid excessive length extending from truck beds on the highway.

master bushing n: a device that fits into the rotary table to accommodate the slips and drive the kelly bushing so that the rotating motion of the rotary table can be transmitted to the kelly.

master valve n: 1. a large valve located on the Christmas tree and used to control the flow of oil and gas from a well. Also called master gate.

mechanical jar n: a percussion tool operated mechanically to give an upward thrust to a fish by the sudden release of a tripping device inside the tool. If the fish can be freed by an upward blow, the mechanical jar can be very effective.

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mechanical log n: a log of, for instance, rate of penetration or amount of gas in the mud, obtained at the surface by mechanical means. See mud logging.

mechanical rig n: a drilling rig in which the source of power is one or more internal-combustion engines and in which the power is distributed to rig components through mechanical devices (such as chains, sprockets, clutches, and shafts). Also called a power rig. Compare electric rig.

mill n: a down hole tool with rough, sharp, extremely hard cutting surfaces for removing metal, packers, cement, sand, or scale by grinding or cutting.

miscible drive n: a method of enhanced recovery in which various hydrocarbon solvents or gases (such as propane, LPG, natural gas, carbon dioxide, or a mixture thereof) are injected into the reservoir to reduce interfacial forces between oil and water in the pore channels and thus displace oil from the reservoir rock. See chemical flooding, gas injection.

mixing tank n: any tank or vessel used to mix components of a substance (as in the mixing of additives with drilling mud).

mix mud v: to prepare drilling fluids.

monitor n: an instrument that reports the performance of a control device or signals if unusual conditions appear in a system.

Monkey board n: the derrick hand's working platform. As pipe or tubing is run into or out of the hole, the derrick hand must handle the top end of the pipe, which may be as high as 90 feet (27 meters) or higher in the derrick or mast.

morning report n: see daily drilling report.

morning tour (pronounced "tower") n: a work shift that generally begins at or near midnight. See graveyard tour.

Motor hand n: the crew member on a rotary drilling rig, who is responsible for the care and operation of drilling engines. Also called motorman.

motor n: any of various power units, such as a hydraulic, internal combustion, air, or electric device, that develops energy or imparts motion. Compare engine.

motorman n: see motorhand.

Mouse hole n: shallow bores under the rig floor, usually lined with pipe, in which joints of drill pipe are temporarily suspended for later connection to the drill string.

Mouse hole connection n: the procedure of adding a length of drill pipe or tubing to the active string.

mud n: the liquid circulated through the well bore during rotary drilling and work over operations.

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mud acid n: a mixture of hydrochloric and/or hydrofluoric acids and surfactants used to remove wall cake from the well bore.

mud cake n: the sheath of mud solids that forms on the wall of the hole when liquid from mud filters into the formation. Also called filter cake or wall cake.

mud centrifuge n: a device that uses centrifugal force to separate small solid components from liquid drilling fluid.

mud cleaner n: a cone-shaped device, a hydrocyclone, designed to remove very fine solid particles from the drilling mud.

mud engineer n: an employee of a drilling fluid supply company whose duty it is to test and maintain the drilling mud properties that are specified by the operator.

Mud-gas separator n: a device that removes gas from the mud coming out of a well when a kick is being circulated out.

mud hopper n: see hopper.

mud hose n: also called kelly hose or rotary hose. See rotary hose.

mud line n: a mud return line.

mud logging n: the recording of information derived from examination and analysis of formation cuttings made by the bit and of mud circulated out of the hole. A portion of the mud is diverted through a gas-detecting device. Cuttings brought up by the mud are examined under ultraviolet light to detect the presence of oil or gas. Mud logging is often carried out in a portable laboratory set up at the well site.

mud motor n: see down hole motor.

Mud Pit mud pit n: originally, an open pit dug in the ground to hold drilling fluid or waste materials discarded after the treatment of drilling mud. For some drilling operations, mud pits are used for suction to the mud pumps, settling of mud sediments, and storage of reserve mud. Steel tanks are much more commonly used for these purposes now, but they are still usually referred to as pits.

Mud Pumps mud pump n: a large, high-pressure reciprocating pump used to circulate the mud on a drilling rig. A typical mud pump is a two or three-cylinder piston pump whose replaceable pistons travel in replaceable liners and are driven by a crankshaft actuated by an engine or a motor.

Mud return line mud return line n: a trough or pipe that is placed between the surface connections at the well bore and the shale shaker.

mud tank n: one of a series of open tanks, usually made of steel plate, through which the drilling mud is cycled to remove sand and fine sediments.

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mud weight n: a measure of the density of a drilling fluid expressed as pounds per gallon, pounds per cubic foot, or kilograms per cubic metre. Mud weight is directly related to the amount of pressure the column of drilling mud exerts at the bottom of the hole.

multiple completion n: an arrangement for producing a well in which one wellbore penetrates two or more petroleum-bearing formations. In one type, multiple tubing strings are suspended side by side in the production casing string, each a different length and each packed to prevent the commingling of different reservoir fluids. Each reservoir is then produced through its own tubing string. Alternatively, a small diameter production casing string may be provided for each reservoir, as in multiple miniaturized or multiple tubingless completions. See dual completion.

N

natural gas n: a highly compressible, highly expansible mixture of hydrocarbons with a low specific gravity and occurring naturally in a gaseous form.

neutron log n: a radioactivity well log used to determine formation porosity. The logging tool bombards the formation with neutrons. When the neutrons strike hydrogen atoms in water or oil, gamma rays are released. Since water or oil exists only in pore spaces, a measurement of the gamma rays indicates formation porosity. See radioactivity well logging.

night tool pusher n: an assistant tool pusher whose duty hours are typically during nighttime hours. Also known as a tour pusher.

nipple n: a tubular pipe fitting threaded on both ends used for making connections between pipe joints and other tools.

nipple up v: in drilling, to assemble the blowout preventer stack on the wellhead at the surface.

nitro shooting n: a formation-stimulation process first used about 100 years ago in Pennsylvania. Nitroglycerine is placed in a well and exploded to fracture.

normal circulation n: the smooth, uninterrupted circulation of drilling fluid down the drill stem, out the bit, up the annular space between the pipe and the hole, and back to the surface.

nozzle n: 1. a passageway through jet bits that causes the drilling fluid to be ejected from the bit at high velocity.

nuclear log n: see radioactivity log.

nuclear tracer n: a gas, liquid, or solid material that emits gamma rays.

O

Occupational Safety and Health Administration (OSHA) n: a U.S. government enforcement agency that conducts work site inspections and incident investigations, research into the causes of occupational

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diseases and accidents. Address: Department of Labor; 200 Constitution Avenue, NW; Washington, DC 20210; (800) 321-OSHA.

oil n: a simple or complex liquid mixture of hydrocarbons that can be refined to yield gasoline, kerosene, diesel fuel, and various other products.

oil-base mud n: a drilling or work over fluid in which oil is the continuous phase and which contains from less than 2 percent and up to 5 percent water. This water is spread out, or dispersed, in the oil as small droplets. See oil mud.

oil-emulsion mud n: a water-base mud in which water is the continuous phase and oil is the dispersed phase.

oilfield n: the surface area overlying an oil reservoir or reservoirs. The term usually includes not only the surface area, but also the reservoir, the wells, and the production equipment.

oil mud n: a drilling mud, such as, oil-base mud and invert-emulsion mud, in which oil is the continuous phase. It is useful in drilling certain formations that may be difficult or costly to drill with water base mud. Compare oil-emulsion mud.

OIL & GAS LEASES

A contract between an oil operator and a landowner which gives the operator the right to drill for oil and gas on his property for a consideration. It is simply a "ticket to hunt".

ON THE PUMP

An expression that means a well is incapable of flowing and that the oil is being pumped to the surface by a "pumping unit".

OPERATING EXPENSE

The expenses incurred through the operation of producing properties.

oil sand n: 1. a sandstone that yields oil. 2. (by extension) any reservoir that yields oil, whether or not it is sandstone.

oil saver n: a gland arrangement that mechanically or hydraulically seals by pressure. It is used to prevent leakage and waste of gas, oil, or water around a wire line (as when swabbing a well).

oil spotting n: pumping oil, or a mixture of oil and chemicals, to a specific depth in the well to lubricate stuck drill collars.

oil string n: the final string of casing set in a well after the productive capacity of the formation has been determined to be sufficient. Also called the long string or production casing.

Oil well n: a well from which oil is obtained.

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oil zone n: a formation or horizon of a well from which oil may be produced. The oil zone is usually immediately under the gas zone and on top of the water zone if all three fluids are present and segregated.

open formation n: a petroleum-bearing rock with good porosity and permeability.

open hole n: 1. any well bore in which casing has not been set. 2. open or cased hole in which no drill pipe or tubing is suspended. 3. the portion of the well bore that has no casing.

open-hole completion n: a method of preparing a well for production in which no production casing or liner is set opposite the producing formation. Reservoir fluids flow unrestricted into the open well bore.

open-hole fishing n: the procedure of recovering lost or stuck equipment in an uncased well bore.

open-hole log n: any log made in uncased, or open hole.

operator n: the person or company, either proprietor or lessee, actually operating a well or lease, generally the oil or gas company that engages the drilling, service, and work over contractors.

Organization of Petroleum Exporting Countries (OPEC) n: an organization of the countries of the Middle East, Southeast Asia, Africa, and South America that produce oil and export it. Update - members as of 1997 are Algeria, Ecuador, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela. The organization's purpose is to negotiate and regulate production and oil prices.

out-of-gauge bit n: a bit that is no longer of the proper diameter.

out-of-gauge hole n: a hole that is not in gauge; that is, it is smaller or larger than the diameter of the bit used to drill it.

overshot n: a fishing tool that is attached to tubing or drill pipe and lowered over the outside wall of pipe or sucker rods lost or stuck in the well bore. A friction device in the overshot, usually either a basket or a spiral grapple, firmly grips the pipe, allowing the fish to be pulled from the hole.

overthrust fault n: a low-dip angle (nearly horizontal) reverse fault along which a large displacement has occurred. Some overthrusts, such as many of those in the Rocky Mountain Overthrust Belt, represent slippages of many miles.

O-ring n: a circular seal common in the oil field. O-rings may be made of elastomer, rubber, plastic, or stainless steel. To seal properly, they all require enough pressure to make them deform against a sealing surface.

P

packer n: a piece of down hole equipment that consists of a sealing device, a holding or setting device, and an inside passage for fluids.

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packer fluid n: a liquid, usually salt water or oil, but sometimes mud, used in a well when a packer is between the tubing and the casing. Packer fluid must be heavy enough to shut off the pressure of the formation being produced, and should not stiffen or settle out of suspension over long periods of time, and must be non-corrosive.

packer squeeze method n: a squeeze cementing method in which a packer is set to form a seal between the working string (the pipe down which cement is pumped) and the casing. Another packer or a cement plug is set below the point to be squeeze-cemented. By setting packers, the squeeze point is isolated from the rest of the well.

packing n: 1. a material used in a cylinder on rotating shafts of an engine or pump in the stuffing box of a valve, or between flange joints to maintain a leak proof seal. 2. the specially fabricated filling in packed fractionation columns and absorbers.

packing assembly n: the arrangement of the down hole tools used in running and setting a packer.

packing elements n pl: the set of dense rubber, washer-shaped pieces encircling a packer, which are designed to expand against casing or formation face to seal off the annulus.

pack-off n: a device with an elastomer packing element that depends on pressure below the packing to effect a seal in the annulus. Used primarily to run or pull pipe under low or moderate pressures. Also called a stripper.

pack off v: to place a packer in the well bore and activate it so that it forms a seal between the tubing and the casing.

paraffin n: a saturated aliphatic hydrocarbon having the formula C_nH_{2n+2} (for example, methane, CH_4 ; ethane, C_2H_6). Heavier paraffin hydrocarbons (for example, $C_{18}H_{38}$) form a wax like substance that is called paraffin. These heavier paraffins often accumulate on the walls of tubing and other production equipment, restricting or stopping the flow of the desirable lighter paraffins.

paraffin scraper n: a tube with guides around it to keep it centered in the hole, and a cylindrical piece with blades attached. Spaces between the blades allow drilling fluid to pass through and carry away the scrapings.

parallel strings n pl: in a multiple completion, the arrangement of a separate tubing string for each zone produced, with all zones isolated by packers.

parted rods n pl: sucker rods that have been broken and separated in a pumping well because of corrosion, improper loading, damaged rods, and so forth.

PDC bit n: a special type of diamond drilling bit that does not use roller cones.

penetration rate n: see rate of penetration.

perforate v: to pierce the casing wall and cement of a well bore to provide holes through which

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formation fluids may enter or to provide holes in the casing so that materials may be introduced into the annulus between the casing and the wall of the bore hole. Perforating is accomplished by lowering into the well a perforating gun, or perforator.

perforated completion n: 1. a well completion method in which the producing zone or zones are cased through, cemented, and perforated to allow fluid flow into the well bore. 2. a well completed by this method.

perforated liner n: a liner that has had holes shot in it by a perforating gun.

perforated pipe n: sections of pipe (such as casing, liner, and tail pipe) in which holes or slots have been cut before it is set.

perforating gun n: a device fitted with shaped charges or bullets that is lowered to the desired depth in a well and fired to create penetrating holes in casing, cement, and formation.

perforation n: a hole made in the casing, cement, and formation through which formation fluids enter a well bore. Usually several perforations are made at a time.

perforation depth control log (PDC log) n: a special type of nuclear log that measures the depth of each casing collar. Knowing the depth of the collars makes it easy to determine the exact depth of the formation to be perforated by correlating casing-collar depth with formation depth.

perforator n: see perforating gun.

permanent packer n: a nonretrievable type of packer that must be drilled or milled out for removal.

permeability n: 1. a measure of the ease with which a fluid flows through the connecting pore spaces of a formation or cement. The unit of measurement is the millidarcy. 2. fluid conductivity of a porous medium. 3. ability of a fluid to flow within the interconnected pore network of a porous medium.

petroleum n: a substance occurring naturally in the earth in solid, liquid, or gaseous state and composed mainly of mixtures of chemical compounds of carbon and hydrogen, with or without other nonmetallic elements such as sulfur, oxygen, and nitrogen. In some cases, especially in the measurement of oil and gas, petroleum refers only to oil—a liquid hydrocarbon—and does not include natural gas or gas liquids such as propane and butane.

pilot n: a rod like or tube like extension below a down hole tool, such as a mill, that serves to guide the tool into or over another down hole tool or fish.

pilot bit n: a bit placed on a special device that serves to guide the device into an already existing hole that is to be opened (made larger in diameter). The pilot bit merely guides, or pilots, the cutters on the hole opener into the existing hole so that the hole-opening cutters can enlarge the hole to the desired size.

pilot mill n: a special mill that has a heavy tubular extension below it called a pilot or stinger. The pilot, smaller in diameter than the mill, is designed to go inside drill pipe or tubing that is lost in the hole. It

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guides the mill to the top of the pipe and centers it, thus preventing the mill from by-passing the pipe. Also called a piloted mill.

pinch points n: the sections where body parts or other materials may be pinched.

Pipe Ramp and pipe on rack n: an angled ramp for dragging drill pipe, casing and other materials up to the drilling floor or bringing such equipment down.

pick up v: 1. to use the draw works to lift the bit (or other tool) off bottom by raising the drill stem. 2. to use an air hoist to lift a tool, a joint of drill pipe, or other piece of equipment.

pin n: 1. the male threaded section of a tool joint. 2. on a bit, the threaded bit shank.

pipe n: a long, hollow cylinder, usually steel, through which fluids are conducted. Oilfield tubular goods are casing (including liners), drill pipe, tubing, or line pipe.

pipe rack n pl: horizontal supports for tubular goods.

pipe racker n: 1. (obsolete) a worker who places pipe to one side in the derrick. 2. a pneumatic or hydraulic device used to mechanize the rig floor.

pipe ram n: a sealing component for a blowout preventer that closes the annular space between the pipe and the blowout preventer or wellhead.

pipe ram preventer n: a blowout preventer that uses pipe rams as the closing elements. See pipe ram.

pipe tongs n pl: see tongs.

pipe upset n: that part of the pipe that has an abrupt increase of dimension.

pipe wiper n: a flexible disk-shaped device, usually made of rubber, with a hole in the center through which drill pipe or tubing passes. It is used to wipe off mud, oil, or other liquid from the pipe as it is pulled from the hole.

pit level n: height of drilling mud in the mud tanks, or pits.

pit-level indicator n: one of a series of devices that continuously monitor the level of the drilling mud in the mud tanks. The indicator usually consists of float devices in the mud tanks that sense the mud level and transmit data to a recording and alarm device (a pit-volume recorder) mounted near the driller's position on the rig floor. If the mud level drops too low or rises too high, the alarm may sound to warn the driller of lost circulation or a kick.

pitman n: the arm that connects the crank to the walking beam on a pumping unit by means of which rotary motion is converted to reciprocating motion.

plug n: any object or device that blocks a hole or passageway (such as a cement plug in a borehole).

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plug and abandon (P&A) v: to place cement plugs into a dry hole and abandon it.

plug back v: to place cement in or near the bottom of a well to exclude bottom water, to sidetrack, or to produce from a formation higher in the well. Plugging back can also be accomplished with a mechanical plug set by wire line, tubing, or drill pipe.

plug-back cementing n: a secondary cementing operation in which a plug of cement is positioned at a specific point in the well and allowed to set.

plunger n: 1. a basic component of the sucker rod pump that serves to draw well fluids into the pump. 2. the rod that serves as a piston in a reciprocating pump. 3. the device in a fuel-injection unit that regulates the amount of fuel pumped on each stroke.

pole mast n: a portable mast constructed of tubular members. A pole mast may be a single pole, usually of two different sizes of pipe telescoped together to be moved or extended and locked to obtain maximum height above a well. Double-pole masts give added strength and stability. See mast.

polished rod n: the topmost portion of a string of sucker rods. It is used for lifting fluid by the rod-pumping method. It has a uniform diameter and is smoothly polished to seal pressure effectively in the stuffing box attached to the top of the well.

polycrystalline diamond compact (PDC) n: a disk (a compact) of very small synthetic diamonds, metal powder, and tungsten carbide powder that are used as cutters on PDC bits.

porosity n: 1. the condition of being porous (such as a rock formation). 2. the ratio of the volume of empty space to the volume of solid rock in a formation, indicating how much fluid a rock can hold.

portable mast n: a mast mounted on a truck and capable of being erected as a single unit. See telescoping mast.

possum belly n: 1. a receiving tank situated at the end of the mud return line. The flow of mud comes into the bottom of the device and travels to control mud flow over the shale shaker. 2. a metal box under a truck bed that holds pipeline repair tools.

Engine Generator Set generating system n: a diesel, LPG, natural gas, or gasoline engine along with a mechanical transmission or generator for producing power for the drilling rig.

power wrench n: a wrench that is used to make up or break out drill pipe, tubing, or casing on which the torque is provided by air or fluid pressure. Conventional tongs are operated by a mechanical pull provided by a jerk line connected to a cat head.

preflush n: 1. an injection of water prior to chemical flooding that is used to induce reservoir conditions favorable to the surfactant solution by adjusting reservoir salinity and reducing ion concentrations. A preflush may also be used to obtain advance information on reservoir flow patterns. 2. fluid injected prior to the acid solution pumped into a well in an acid-stimulation treatment; sometimes called a spearhead. Compare over flush.

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pressure depletion n: the method of producing a gas reservoir that is not associated with a water drive. Gas is removed and reservoir pressure declines until all the recoverable gas has been expelled.

preventer n: shortened form of blowout preventer. See blowout preventer.

preventive maintenance n: a system of conducting regular checks, routine maintenance and testing of equipment to lengthen the service life and to potentially permit replacement or repair of weakened or faulty parts before equipment failure results.

primary recovery n: the first stage of oil production in which natural reservoir drives are used to recover oil, although some form of artificial lift may be required to exploit declining reservoir drives.

production n: 1. the phase of the petroleum industry that deals with bringing the well fluids to the surface and separating them and storing, gauging, and otherwise preparing the product for delivery. 2. the amount of oil or gas produced in a given period.

production casing n: the last string of casing set in a well, inside of which is usually suspended a tubing string.

production maintenance n: the efforts made to minimize the decline in a well's production. It includes, for example, acid-washing of casing perforations to dissolve mineral deposits, scraping or chemical injection to prevent paraffin buildup, and various measures taken to control corrosion and erosion damage.

production packer n: any packer designed to make a seal between the tubing and the casing during production.

production rig n: a portable servicing or workover unit, usually mounted on wheels and self-propelled. A wellservicing unit consists of a hoist and engine mounted on a wheeled chassis with a self-erecting mast. A workover rig is basically the same, with the addition of a substructure with rotary, pump, pits, and auxiliaries to permit handling and working a drill string.

production test n: a test of the well's producing potential usually done during the initial completion phase.

production tubing n: a string of tubing used to produce the well.

production well n: in fields in which improved recovery techniques are being applied, the well through which oil is produced.

productivity test n: a combination of a potential test and a bottomhole pressure test the purpose of which is to determine the effects of different flow rates on the pressure within the producing zone of the well to establish physical characteristics of the reservoir and to determine the maximum potential rate of flow.

propping agent n: a granular substance (sand grains, aluminum pellets, or other material) that is carried in suspension by the fracturing fluid and that serves to keep the cracks open when fracturing fluid is

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withdrawn after a fracture treatment.

pulling unit n: a well-servicing outfit used in pulling rods and tubing from the well. See production rig.

pulsed neutron logging device n: a measuring instrument run inside casing to obtain an indication of the presence or absence of hydrocarbons outside the casing, to determine water saturation in a reservoir behind casing, to detect water movement in the reservoir, to estimate porosity, and to estimate water salinity.

pulsed-neutron survey n: a special cased hole logging method that uses radioactivity reaction time to obtain measurements of water saturation, residual oil saturation, and fluid contacts in the formation outside the casing of an oil well.

pump n: a device that increases the pressure on a fluid or raises it to a higher level. Various types of pumps include the bottom hole pump, centrifugal pump, hydraulic pump, jet pump, mud pump, reciprocating pump, rotary pump, sucker rod pump, and submersible pump.

pump barrel n: the cylinder or liner in which the plunger of a sucker rod pump reciprocates.

pump-down adj: descriptive of any tool or device that can be pumped down a wellbore. Pump-down tools are not lowered into the well on wireline; instead, they are pumped down the well with the drilling fluid.

pumping unit n: the machine that imparts reciprocating motion to a string of sucker rods extending to the positive displacement pump at the bottom of a well. It is usually a beam arrangement driven by a crank attached to a speed reducer, coupled to a motor.

pump jack n: a surface unit similar to a pumping unit but having no individual power plant. Usually, several pump jacks are operated by pull rods or cables from one central power source.

pump rate n: the speed, or velocity, at which a pump is run. In drilling, the pump rate is usually measured in strokes per minute.

pup joint n: a length of drill or line pipe, tubing, or casing shorter than range 1 (18 feet or 6.26 meters for drill pipe) in length.

pusher n: shortened form of toolpusher.

R

rack n: 1. framework for supporting or containing a number of loose objects, such as pipe. See pipe rack. 2. a bar with teeth on one face for gearing with a pinion or worm gear. 3. a notched bar used as a ratchet. v: 1. to place on a rack. 2. to use as a rack.

radiation logging n: see radioactivity well logging.

radioactivity log n: a record of the natural or induced radioactive characteristics of subsurface

formations. Also called nuclear log. See radioactivity well logging.

radioactivity well logging n: the recording of the natural or induced radioactive characteristics of subsurface formations. A radioactivity log, also known as a radiation log or a nuclear log, normally consists of two recorded curves: a gamma ray curve and a neutron curve. Both help to determine the types of rocks in the formation and the types of fluids contained in the rocks.

ram n: the closing and sealing component on a blowout preventer. One of three types—blind, pipe, or shear—may be installed in several preventers mounted in a stack on top of the wellbore. Blind rams, when closed, form a seal on a hole that has no drill pipe in it; pipe rams, when closed, seal around the pipe; shear rams cut through drill pipe and then form a seal.

Ram Blowout Preventer ram blowout preventer n: a blowout preventer that uses rams to seal off pressure on a hole that is with or without pipe. It is also called a ram preventer. Ram-type preventers have interchangeable ram blocks to accommodate different O.D. drill pipe, casing, or tubing.

range of load n: in sucker rod pumping, the difference between the polished rod peak load on the upstroke and the minimum load on the downstroke.

rate of penetration (ROP) n: a measure of the speed at which the bit drills into formations, usually expressed in feet (meters) per hour or minutes per foot (meter).

Rat hole n: 1. a hole in the rig floor, some 30 to 40 feet (9 to 12 meters) deep, which is lined with casing that projects above the floor, into which the kelly and the swivel are placed when hoisting operations are in progress. 2. a hole of a diameter smaller than the main hole and drilled in the bottom of the main hole. v: to reduce the size of the well bore and drill ahead.

Rat hole connection n: the addition of a length of drill pipe or tubing to the active string using the rathole instead of the mouse hole, which is the more common connection. The length to be added is placed in the rat hole, made up to the kelly, pulled out of the rat hole, and made up into the string. Compare mouse hole connection.

Rat hole rig n: a small, usually truck-mounted rig, the purpose of which is to drill rat holes for regular drilling rigs that will be moved in later. A rat hole rig may also drill the top part of the hole, the conductor hole, before the main rig arrives on location.

ream v: to enlarge the well bore by drilling it again with a special bit.

reamer n: a tool used in drilling to smooth the wall of a well, enlarge the hole to the specified size, help stabilize the bit, straighten the well bore if kinks or doglegs are encountered, and drill directionally.

reciprocating motion n: back-and-forth or up-and-down movement, such as that of a piston in a cylinder.

reciprocating pump n: a pump consisting of a piston that moves back and forth or up and down in a cylinder. The cylinder is equipped with inlet (suction) and outlet (discharge) valves. On the intake stroke, the suction valves are opened, and fluid is drawn into the cylinder. On the discharge stroke, the

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suction valves close, the discharge valves open, and fluid is forced out of the cylinder.

recompletion n: after the initial completion of a well, the action and techniques of reentering the well and redoing or repairing the original completion to restore the well's productivity.

reeve (the line) v: to string a wire rope drilling line through the sheaves of the traveling and crown blocks to the hoisting drum.

refracturing n: fracturing a formation again.

remote BOP control panel n: a device placed on the rig floor that can be operated by the driller to direct air pressure to actuating cylinders that turn the control valves on the main BOP control unit, located a safe distance from the rig.

remote choke panel n: a set of controls, usually placed on the rig floor, or elsewhere on location, that is manipulated to control the amount of drilling fluid being circulated through the choke manifold. This procedure is necessary when a kick is being circulated out of a well. See choke manifold.

Reserve Pits n: 1. (obsolete) a mud pit in which a supply of drilling fluid is stored.

reserves n pl: the unproduced but recoverable oil or gas in a formation that has been proved by production.

reserve tank n: a special mud tank that holds mud that is not being actively circulated. A reserve tank usually contains a different type of mud from that which the pump is currently circulating. For example, it may store heavy mud for emergency well-control operations.

reservoir n: a subsurface, porous, permeable or naturally fractured rock body in which oil or gas are stored. Most reservoir rocks are limestones, dolomites, sandstones, or a combination of these. The four basic types of hydrocarbon reservoirs are oil, volatile oil, dry gas, and gas condensate. An oil reservoir generally contains three fluids—gas, oil, and water—with oil the dominant product. In the typical oil reservoir, these fluids become vertically segregated because of their different densities. Gas, the lightest, occupies the upper part of the reservoir rocks; water, the lower part; and oil, the intermediate section. In addition to its occurrence as a cap or in solution, gas may accumulate independently of the oil; if so, the reservoir is called a gas reservoir. Associated with the gas, in most instances, are salt water and some oil. Volatile oil reservoirs are exceptional in that during early production they are mostly productive of light oil plus gas, but, as depletion occurs, production can become almost totally completely gas. Volatile oils are usually good candidates for pressure maintenance, which can result in increased reserves. In the typical dry gas reservoir natural gas exists only as a gas and production is only gas plus fresh water that condenses from the flow stream reservoir. In a gas condensate reservoir, the hydrocarbons may exist as a gas, but, when brought to the surface, some of the heavier hydrocarbons condense and become a liquid.

reservoir drive n: see reservoir drive mechanism.

reservoir drive mechanism n: the process in which reservoir fluids are caused to flow out of the reservoir rock and into a well bore by natural energy. Gas drive depends on the fact that, as the

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reservoir is produced, pressure is reduced, allowing the gas to expand and provide the principal driving energy. Water drive reservoirs depend on water and rock expansion to force the hydrocarbons out of the reservoir and into the well bore. Also called natural drive energy.

reservoir oil n: oil in place in the reservoir; retained in a reservoir as residual gas saturation is an inverse function of the pressure, due to the physics of gas.

reservoir pressure n: the average pressure within the reservoir at any given time. Determination of this value is best made by bottom hole pressure measurements with adequate shut-in time. If a shut-in period long enough for the reservoir pressure to stabilize is impractical, then various techniques of analysis by pressure buildup or draw down tests are available to determine static reservoir pressure.

reservoir rock n: a permeable rock that may contain oil or gas in appreciable quantity and through which petroleum may migrate.

resistivity n: the electrical resistance offered to the passage of current; the opposite of conductivity.

resistivity log n: a record of the resistivity of a formation. Usually obtained when an electric log is run. See resistivity well logging.

resistivity well logging n: the recording of the resistance of formation water to natural or induced electrical current. The mineral content of subsurface water allows it to conduct electricity. Rock, oil, and gas are poor conductors. Resistivity measurements can be correlated to formation lithology, porosity, permeability, and saturation and are very useful in formation evaluation.

retrievable packer n: a packer that can be pulled out of the well to be repaired or replaced.

reverse circulation n: the course of drilling fluid downward through the annulus and upward through the drill stem, in contrast to normal circulation in which the course is downward through the drill stem and upward through the annulus. Seldom used in open hole, but frequently used in workover operations.

rework v: to restore production from an existing formation when it has fallen off substantially or ceased altogether.

rig n: the derrick or mast, draw works, and attendant surface equipment of a drilling or workover unit.

rig down v: to dismantle a drilling rig and auxiliary equipment following the completion of drilling operations. Also called tear down.

rig floor n: the area immediately around the rotary table and extending to each corner of the derrick or mast—that is, the area immediately above the substructure on which the rotary table, and so forth rest.

rig up v: to prepare the drilling rig for making hole, for example, to install tools and machinery before drilling is started.

rod blowout preventer n: a ram device used to close the annular space around the polished rod or sucker

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rod in a pumping well.

rod hanger n: a device used to hang sucker rods on the mast or in the derrick.

rod pump n: see sucker rod pump.

rod string n: a sucker rod string, that is, the entire length of sucker rods, which usually consists of several single rods screwed together. The rod string serves as a mechanical link from the beam pumping unit on the surface to the sucker rod pump near the bottom of the well.

roller chain n: a type of chain that is used to transmit power by fitting over sprockets attached to shafts, causing rotation of one shaft by the rotation of another. Transmission roller chain consists of offset links, pin links, and roller links.

rotary n: the machine used to impart rotational power to the drill stem while permitting vertical movement of the pipe for rotary drilling. Modern rotary machines have a special component, the rotary or master bushing, to turn the kelly bushing, which permits vertical movement of the kelly while the stem is turning.

rotary bushing n: see master bushing.

rotary drilling n: a drilling method in which a hole is drilled by a rotating bit to which a downward force is applied. The bit is fastened to and rotated by the drill stem, which also provides a passageway through which the drilling fluid is circulated. Additional joints of drill pipe are added as drilling progresses.

rotary helper n: a worker on a drilling or work over rig, subordinate to the driller, whose primary work station is on the rig floor. Sometimes called floor hand, floor man, rig crew member, or roughneck.

Rotary Hose n: the hose on a rotary drilling rig that conducts the drilling fluid from the mud pump and standpipe to the swivel and kelly; also called the mud hose or the kelly hose. It is a steel-reinforced, flexible hose that is installed between the standpipe and the swivel or top drive.

rotary shoe n: a length of pipe whose bottom edge is serrated or dressed with a hard cutting material and that is run into the well bore around the outside of stuck casing, pipe, or tubing to mill away the obstruction.

rotary speed n: the speed, measured in revolutions per minute, at which the rotary table is operated.

rotary support table n: a strong but relatively lightweight device used on some rigs that employ a top drive to rotate the bit. Although a conventional rotary table is not required to rotate the bit on such rigs, crew members must still have a place to set the slips to suspend the drill string in the hole when tripping or making a connection. A rotary support table provides such a place but does not include all the rotary machinery required in a regular rotary table.

Rotary Table n: The principal component of a rotary, or rotary machine, used to turn the drill stem and support the drilling assembly. It has a beveled gear arrangement to create the rotational motion and an

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opening into which bushings are fitted to drive and support the drilling assembly.

roughneck n: see rotary helper.

round trip n: the procedure of pulling out and subsequently running back into the hole a string of drill pipe or tubing. Also called tripping.

run casing v: to lower a string of casing into the hole. Also called to run pipe.

run in v: to go into the hole with tubing, drill pipe, and so forth.

run pipe v: to lower a string of casing into the hole. Also called to run casing.

S

safety clamp n: a clamp placed tightly around a drill collar that is suspended in the rotary table by drill collar slips.

safety joint n: an accessory to a fishing tool, placed above it. If the tool cannot be disengaged from the fish, the safety joint permits easy disengagement of the string of pipe above the safety joint. Thus, part of the safety joint and the tool attached to the fish remain in the hole and become part of the fish.

safety slide n: a device normally mounted near the monkey board to afford the derrickhand a means of quick exit to the surface in case of emergency. It is usually affixed to a wire line, one end of which is attached to the derrick or mast and the other end to the surface. To exit by the safety slide, the derrick hand grasps a handle on it and rides it down to the ground. Also called a Geronimo.

salinity log n: a special nuclear well log that produces an estimate of the relative amounts of oil, gas, or salt water in a formation. This log is electronically adjusted to reflect gamma ray emissions resulting from the collision of neutrons with chlorine atoms in the formations.

samples n pl: 1. the well cuttings obtained at designated footage intervals during drilling. From an examination of these cuttings, the geologist determines the type of rock and formations being drilled and estimates oil and gas content. 2. small quantities of well fluids obtained for analysis.

sand n: 1. an abrasive material composed of small quartz grains formed from the disintegration of pre-existing rocks.

sand consolidation n: any one of several methods by which the loose, unconsolidated grains of a producing formation are made to adhere to prevent a well from producing sand but permit it to produce oil and gas.

sand control n: any method by which large amounts of sand in a sandy formation are prevented from entering the well bore. Sand in the well bore can cause plugging and premature wear of well equipment.

Sand frac n: method of fracturing subsurface rock formations by injecting fluid and sand under high

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pressure to increase permeability. Fractures are kept open by the grains of sand.

Sand line n: a wire line used on drilling rigs and well-servicing rigs to operate a swab or bailer, to retrieve cores or to run logging devices. It is usually 9/16 of an inch (14 millimeters) in diameter and several thousand feet or meters long.

sandstone n: a sedimentary rock composed of individual mineral grains of rock fragments between 0.06 and 2 millimeters (0.002 and 0.079 inches) in diameter and cemented together by silica, calcite, iron oxide, and so forth.

saver sub n: an expendable substitute device made up in the drill stem to absorb much of the wear between the frequently broken joints (such as between the kelly or top drive and the drill pipe).

scale n: 1. a mineral deposit (for example, calcium carbonate) that precipitates out of water and adheres to the inside of pipes, heaters, and other equipment. 2. an ordered set of gauge marks together with their defining figures, words, or symbols with relation to which position of the index is observed when reading an instrument.

scraper n: any device that is used to remove deposits (such as scale or paraffin) from tubing, casing, rods, flow lines, or pipelines.

scratcher n: a device that is fastened to the outside of casing to remove mud cake from the wall of a hole to condition the hole for cementing.

screening effect n: the tendency of proppants to separate from fracture fluid when the speed, or velocity, of the fluid is low.

secondary recovery n: 1. the use of water-flooding or gas injection to maintain formation pressure during primary production and to reduce the rate of decline of the original reservoir drive. 2. water-flooding of a depleted reservoir. 3. the first improved recovery method of any type applied to a reservoir to produce oil not recoverable by primary recovery methods. See primary recovery.

self-potential (SP) n: see spontaneous potential.

self-propelled unit n: see carrier rig.

service company n: a company that provides a specialized service, such as a well-logging service or a directional drilling service.

service rig n: see production rig.

service well n: 1. a non producing well used for injecting liquid or gas into the reservoir for enhanced recovery. 2. a saltwater disposal well or a water supply well.

set back v: to place stands of drill pipe and drill collars in a vertical position to one side of the rotary table in the derrick or mast of a drilling or work over rig. Compare lay down pipe.

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set casing v: to run and cement casing at a certain depth in the well bore. Sometimes called set pipe.

set pipe v: see set casing.

set up v: to harden (as cement).

shaker n: shortened form of shale shaker. See shale shaker.

shale n: a fine-grained sedimentary rock composed mostly of consolidated clay or mud. Shale is the most frequently occurring sedimentary rock.

Shale shaker n: a vibrating screen used to remove cuttings from the circulating fluid in rotary drilling operations. Also called a shaker.

shear ram n: the component in a blowout preventer that cuts, or shears, through drill pipe and forms a seal against well pressure.

shear ram preventer n: a blowout preventer that uses shear rams as closing elements.

sheave (pronounced "shiv") n: 1. a grooved pulley. 2. support wheel over which tape, wire, or cable rides.

shoulder n: 1. the flat portion machined on the base of the bit shank that meets the shoulder of the drill collar and serves to form a pressure-tight seal between the bit and the drill collar. 2. the portion of the box end or the pin end of a tool joint; the two shoulders meet when the tool joint is connected and form a pressure-tight seal.

shut in v: 1. to close the valves on a well so that it stops producing. 2. to close in a well in which a kick has occurred.

shut-in bottom hole pressure (SIBHP) n: the pressure at the bottom of a well when the surface valves on the well are completely closed. It is caused by formation fluids at the bottom of the well.

sidetrack v: to use a whip stock, turbo drill, or other mud motor to drill around the original planned path of the well.

single n: a joint of drill pipe. Compare double.

single-pole rig n: a well-servicing unit whose mast consists of but one steel tube, usually about 65 feet (19.8 meters) long.

T

tally v: to measure and record the total length of pipe, casing, or tubing that is to be run in a well.

taper tap n: a tap with a gradually decreasing diameter from the top. It is used to retrieve a hollow fish such as a drill collar and is the male counterpart of a die collar. The taper tap is run into a hollow fish

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and rotated to cut enough threads to provide a firm grip and permit the fish to be pulled and recovered.

tapered bowl n: a fitting, usually divided into two halves, that crew members place inside the master bushing to hold the slips.

TD abbr: total depth.

tag v: to touch an object down hole with the drill stem.

tag line n: in crane and truck operations, a rope attached to the bottom of a load suspended by the crane or truck, which, when grasped by a crew member, allows the crew member to prevent rotation and to assist in guiding the load.

tear down v: see rig down.

telescoping mast n: a portable mast that can be erected as a unit, usually by a tackle that hoists the wire line or by a hydraulic ram. The upper section of a telescoping mast is generally nested (telescoped) inside the lower section of the structure and raised to full height either by the wire line or by a hydraulic system.

temperature log n: a survey run in cased holes to locate the top of the cement in the annulus. Since cement generates a considerable amount of heat when setting, a temperature increase will be found at the level where cement is found behind the casing.

temperature survey n: an operation used to determine temperatures at various depths in the well bore. It is also used to determine the height of cement behind the casing and to locate the source of water influx into the well bore.

tertiary recovery n: 1. the use of improved recovery methods that not only restore formation pressure but also improve oil displacement or fluid flow in the reservoir. 2. the use of any improved recovery method to remove additional oil after secondary recovery. Compare primary recovery, secondary recovery.

thermal recovery n: a type of improved recovery in which heat is introduced into a reservoir to lower the viscosity of heavy oils and to facilitate their flow into producing wells. The pay zone may be heated by injecting steam (steam drive) or by injecting air and burning a portion of the oil in place (in situ combustion).

throw the chain v: to jump the spinning chain up from a box end tool joint so that the chain wraps around the pin end tool joint after it is stabbed into the box. The stand or joint of drill pipe is turned or spun by a pull on the spinning chain from the cat head on the draw works.

tight formation n: a petroleum- or water-bearing formation of relatively low porosity and permeability.

tight sand n: sand or sandstone formation with low permeability.

tight spot n: a section of a bore hole in which excessive wall cake has built up, reducing the hole

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diameter and making it difficult to run the tools in and out. Compare key seat.

Tongs n pl: the large wrenches used for turning when making up or breaking out drill pipe, casing, tubing, or other pipe; variously called casing tongs, rotary tongs, and so forth according to the specific use. Power tongs or power wrenches are pneumatically or hydraulically operated tools that serve to spin the pipe up and, in some instances, to apply the final makeup torque.

Tool pusher n: an employee of a drilling contractor who is in charge of the entire drilling crew and the drilling rig. Also called a rig superintendent, drilling foreman, or rig supervisor.

top drive top drive n: a device similar to a power swivel that is used in place of the rotary table to turn the drill stem.

top plug n: a cement wiper plug that follows cement slurry down the casing. It goes before the drilling mud used to displace the cement from the casing and separates the mud from the slurry. See cementing, wiper plug.

torque n: the turning force that is applied to a shaft or other rotary mechanism to cause it to rotate or tend to do so. Torque is measured in foot-pounds, joules, newton-metres, and so forth.

total depth (TD) n: the maximum depth reached in a well.

tour (pronounced "tower") n: a working shift for drilling crew or other oilfield workers. Some tours are 8 hours; the three daily tours are called daylight, evening (or afternoon), and graveyard (or morning). 12-hour tours may also be used; they are called simply day tour and night tour.

tourly (pronounced "towerly") adv: during each shift. See tour.

tracer n: a substance added to reservoir fluids to permit the movements of the fluid to be followed or traced. Dyes and radioactive substances are used as tracers in underground water flows and sometimes helium is used in gas. When samples of the water or gas taken some distance from the point of injection reveal signs of the tracer, the route of the fluids can be mapped.

tracer log n: a survey that uses a radioactive tracer such as a gas, liquid, or solid having a high gamma ray emission. When the material is injected into any portion of the well bore, the point of placement or movement can be recorded by a gamma ray instrument. The tracer log is used to determine channeling or the travel of squeezed cement behind a section of perforated casing.

trailer rig n: a rig mounted on a wheeled and towed trailer. It has a mast, a rotary, and one or two engines.

transmission n: the gear or chain arrangement by which power is transmitted from the prime mover to the draw works, the mud pump, or the rotary table of a drilling rig.

Traveling Block n: an arrangement of pulleys, or sheaves, through which drilling cable is reeved, which moves up or down in the derrick or mast.

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traveling valve n: one of the two valves in a sucker rod pumping system. It moves with the movement of the sucker rod string. On the upstroke, the ball member of the valve is seated, supporting the fluid load. On the down stroke, the ball is unseated, allowing fluid to enter into the production column. Compare standing valve.

trip n: the operation of hoisting the drill stem from and returning it to the wellbore. v: to insert or remove the drill stem into or out of the hole. Shortened form of "make a trip."

trip in v: to go in the hole.

trip out v: to come out of the hole.

tripping n: the operation of hoisting the drill stem out of and returning it into the well bore.

truck-mounted rig n: a well-servicing and work over rig that is mounted on a truck chassis.

tubing n: relatively small-diameter pipe that is run into a well to serve as a conduit for the passage of oil and gas to the surface.

tubing coupling n: a special connector used to connect lengths of tubing.

tubing hanger n: an arrangement of slips and packing rings used to suspend tubing from the tubing head.

tubing head n: a flanged fitting that supports the tubing string, seals off pressure between the casing and the outside of the tubing, and provides a connection that supports the Christmas tree.

tubing pump n: a sucker rod pump in which the barrel is attached to the tubing. See sucker rod pump.

tubular goods n pl: any kind of pipe. Oilfield tubular goods include tubing, casing, drill pipe, drill collars and line pipe. Also called tubulars.

tungsten carbide n: a fine, very hard, gray crystalline powder, a compound of tungsten and carbon. This compound is bonded with cobalt or nickel in cemented carbide compositions and used for cutting tools, abrasives, and dies.

tungsten carbide bit n: a type of roller cone bit with inserts made of tungsten carbide. Also called tungsten carbide insert bit.

turntable n: see rotary table.

U

uncased hole n: see open hole.

unconsolidated formation n: a loosely arranged, apparently unstratified section of rock.

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unconsolidated sandstone n: a sand formation in which individual grains do not adhere to one another. If an unconsolidated sandstone produces oil or gas, it will produce sand as well if not controlled or corrected.

Under gauge bit n: a bit whose outside diameter is worn to the point at which it is smaller than it was when new. A hole drilled with an under gauge bit is said to be under gauge.

undergauge hole n: that portion of a borehole drilled with an undergauge bit.

unit operator n: the oil company in charge of development and production in an oilfield in which several companies have joined to produce the field.

unloading a well n: removing fluid from the tubing in a well, often by means of a swab, to lower the bottom hole pressure in the well bore at the perforations and induce the well to flow.

upper kelly cock n: a valve installed above the kelly that can be closed manually to protect the rotary hose from high pressure that may exist in the drill stem.

V

valve n: a device used to control the rate of flow in a line to open or shut off a line completely, or to serve as an automatic or semiautomatic safety device. Those used extensively include the check valve, gate valve, globe valve, needle valve, plug valve, and pressure relief valve.

V-belt n: a belt with a trapezoidal cross section, made to run in sheaves, or pulleys, with grooves of corresponding shape.

V-door n: an opening at floor level in a side of a derrick or mast. The V-door is opposite the draw works and is used as an entry to bring in drill pipe, casing, and other tools from the pipe rack.

W

waiting on cement (WOC) adj: pertaining to the time when drilling or completion operations are suspended so that the cement in a well can harden sufficiently.

Walkways n: an area cleared for moving through by personnel.

walking beam n: the horizontal steel member of a beam pumping unit that has rocking or reciprocating motion.

wash over v: to release pipe that is stuck in the hole by running wash over pipe. The wash over pipe must have an outside diameter small enough to fit into the bore hole but an inside diameter large enough to fit over the outside diameter of the stuck pipe. A rotary shoe, which cuts away the formation, mud, or whatever is sticking the pipe, is made up on the bottom joint of the wash over pipe, and the assembly is lowered into the hole. Rotation of the assembly frees the stuck pipe. Several wash overs may have to be made if the stuck portion is very long.

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washover pipe n: an accessory used in fishing operations to go over the outside of tubing or drill pipe stuck in the hole because of cuttings, mud, and so forth, that have collected in the annulus. The washover pipe cleans the annular space and permits recovery of the pipe. It is sometimes called washpipe.

Wash over string n: the assembly of tools run into the hole during fishing to perform a wash over. A typical wash over string consists of a wash over back-off connector, several joints of hover pipe, and a rotary shoe.

water drive n: the reservoir drive mechanism in which oil is produced by the expansion of the underlying water and rock, which forces the oil into the well bore. In general, there are two types of water drive: bottom-water drive, in which the oil is totally underlain by water; and edge water drive, in which only a portion of the oil is in contact with the water.

water pump n: on an engine, a device, powered by the engine, that moves coolant (water) through openings in the engine block, through the radiator or heat exchanger, and back into the block.

water tank water tank n: the water tank is used to store water that is used for mud-mixing, cementing, and rig cleaning.

water well n: a well drilled to obtain a fresh water supply to support drilling and production operations or to obtain a water supply to be used in connection with an enhanced recovery program.

weight indicator n: an instrument near the driller's position on a drilling rig that shows both the weight of the drill stem that is hanging from the hook (hook load) and the weight that is placed on the bottom of the hole (weight on bit).

Weight Indicator: a device for measuring the weight of the drill string.

weight on bit (WOB) n: the amount of downward force placed on the bit.

well n: the hole made by the drilling bit, which can be open, cased, or both. Also called bore hole, hole, or well bore.

wellbore n: a bore hole; the hole drilled by the bit. A well bore may have casing in it or it may be open (uncased); or part of it may be cased, and part of it may be open. Also called a bore hole or hole.

Well bore soak n: an acidizing treatment in which the acid is placed in the well bore and allowed to react by merely soaking. It is a relatively slow process, because very little of the acid actually comes in contact with the formation. Also called well bore cleanup. Compare acid fracture.

well completion n: 1. the activities and methods of preparing a well for the production of oil and gas or for other purposes, such as injection; the method by which one or more flow paths for hydrocarbons are established between the reservoir and the surface. 2. the system of tubulars, packers, and other tools installed beneath the wellhead in the production casing; that is, the tool assembly that provides the hydrocarbon flow path or paths.

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well control n: the methods used to control a kick and prevent a well from blowing out. Such techniques include, but are not limited to, keeping the bore hole completely filled with drilling mud of the proper weight or density during operations, exercising reasonable care when tripping pipe out of the hole to prevent swabbing, and keeping careful track of the amount of mud put into the hole to replace the volume of pipe removed from the hole during a trip.

well fluid n: the fluid, usually a combination of gas, oil, water, and suspended sediment, that comes out of a reservoir. Also called well stream.

wellhead n: the equipment installed at the surface of the well bore. A wellhead includes such equipment as the casing head and tubing head. **adj:** pertaining to the wellhead.

well logging n: the recording of information about subsurface geologic formations, including records kept by the driller and records of mud and cutting analysis, core analysis, drill stem tests, and electric, acoustic, and radioactivity procedures.

well servicing n: the maintenance work performed on an oil or gas well to improve or maintain the production from a formation already producing. It usually involves repairs to the pump, rods, gas-lift valves, tubing, packers, and so forth.

well-servicing rig n: a portable rig, truck-mounted, trailer-mounted, or a carrier rig, consisting of a hoist and engine with a self-erecting mast. See carrier rig. Compare work over rig.

well site n: see location.

well stimulation n: any of several operations used to increase the production of a well, such as acidizing or fracturing. See acidize.

wickers n pl: broken or frayed strands of the steel wire that makes up the outer wrapping of wire rope.

wildcat n: 1. a well drilled in an area where no oil or gas production exists.

window n: 1. a slotted opening or a full section removed in the pipe lining (casing) of a well, usually made to permit sidetracking.

Wire line n: a slender, rod like or threadlike piece of metal usually small in diameter, that is used for lowering special tools (such as logging sondes, perforating guns, and so forth) into the well. Also called slick line.

Wire line formation tester n: a formation fluid sampling device, actually run on conductor line rather than wire line, that also logs flow and shut-in pressure in rock near the bore hole. A spring mechanism holds a pad firmly against the sidewall while a piston creates a vacuum in a test chamber. Formation fluids enter the test chamber through a valve in the pad. A recorder logs the rate at which the test chamber is filled. Fluids may also be drawn to fill a sampling chamber. Wire line formation tests may be done any number of times during one trip in the hole, so they are very useful in formation testing.

Wire line log n: any log that is run on wire line.

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Wire line logging n: see well logging.

Wire line operations n pl: the lowering of mechanical tools, such as valves and fishing tools, into the well for various purposes. Electric wire line operations, such as electric well logging and perforating, involve the use of conductor line.

Wire line survey n: a general term used to refer to any type of log being run in a well.

Wire line tools n pl: special tools or equipment made to be lowered into and retrieved from the well on a wire line, for example, packers, swabs, gas-lift valves, measuring devices.

wire rope n: a cable composed of steel wires twisted around a central core of fiber or steel wire to create a rope of great strength and considerable flexibility.

WOB abbr: weight on bit.

WOC abbr: waiting on cement; used in drilling reports.

Work over n: the performance of one or more of a variety of remedial operations on a producing well to try to increase production. Examples of work over jobs are deepening, plugging back, pulling and resetting liners, and squeeze cementing. See recompletion.

Work over fluid n: a special drilling mud used to keep a well under control while it is being worked over. A work over fluid is compounded carefully so that it will not cause formation damage.

Work over rig n: a portable rig used for working over a well.

work string n: 1. in drilling, the string of drill pipe or tubing suspended in a well to which is attached a special tool or device that is used to carry out a certain task, such as squeeze cementing or fishing. 2. in pipeline construction, the string of wash pipe that replaces the pilot string in a directionally drilled river crossing. The work string remains in place under the river until the actual pipeline is made up and is ready to be pulled back across the river.

WORKING INTEREST

Oil and Gas Working Interests.

A working interest in an oil or gas property held by the taxpayer directly or through an entity that does not limit the liability of the taxpayer is not treated as a passive activity, whether or not the taxpayer materially participates in the activity. Thus, an owner of a working interest in oil or gas property is permitted to deduct otherwise allowable losses attributable to the working interest against other income without limitation under the passive loss rule.

A working interest in an oil or gas property is one that is burdened with the cost of development and operation of the property, such as the responsibility to share expenses of drilling completed or operating oil and gas property, according to working or operating mineral interest in any tract or parcel

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of land. Rights to overriding royalties, production payments, and the like do not constitute working interests because they are not burdened with the responsibility to share expenses of drilling, completing, or operating oil and gas property. Likewise, contract rights to extract or share in oil and gas, or in the profits from extraction, without liability to share in the costs of production do not constitute working interests. Income from such interests is generally considered to be portfolio income.

A special rule applies in any case where, for a prior tax year, net losses from a working interest in a property were treated by the taxpayer as non-passive losses by reason of the working interest exception. In such case, any net income realized by the tax payer from the property (or any substituted basis property) in a subsequent year also is treated as active income. For example, suppose a taxpayer claims losses with regard to a working interest that starts to generate net income. If he transfers the interest to an S corporation in which he is a shareholder or to a partnership in which he is a limited partner, the income will continue to be non-passive. The income from that interest may not be offset by other passive activity deductions.

IN GENERAL -- The term "passive activity" shall not include any working interest in any oil or gas property which the taxpayer holds directly or through any entity which does not limit the liability of the taxpayer with respect to such interest.

INCOME IN SUBSEQUENT YEARS -- If any taxpayer has any loss for any taxable year from a working interest in any oil or gas property which is treated as a loss and is not from a passive activity, then any net income such as property (or any property the basis of which is determined in whole or in part by reference to the basis of such property) for any succeeding taxable year shall be treated as income of the taxpayer which is not from a passive activity. If the preceding sentence applies to the net income from any property for any taxable year, any credits allowable under subpart B (other than section 27(a) or D of part IV of sub-chapter A for such taxable year which are attributable to such property shall be treated as credits not from a passive activity to the extent that the amount of such credits does not exceed the regular tax liability of the taxpayer for the taxable year which is allocable to such net income.

Common Oil and Gas Abbreviations

abst	Abstract	G	Gas
BOP	Blowout preventer	GB	Gun barrel
BSW	Barrels salt water	HEX	Heat Exchanger
BOPD	Barrel oil per day	IW	Injection well
BS&W	Basic sediment & water	KB	Kelly bushing
C/H	Cased hole	MH	Manhole
centr	Centrifugal	O	Oil
csg	Casing	OAL	Overall length
cplg	Coupling	off-sh	Off-shore
DCS	Drill Collars	PCV	Pressure control valve
depl	Depletion	PJ	Pump Jack
drk	Derrick	R&T	Rods & Tubing

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drl	Drill	sep	Separator
DS	Drill Stem	SHDP	Slim hole drill pipe
dstl	Distillate	SI	Shut in
dwks	Drawworks	slur	Slurry
elev	Elevator	SWD	Salt water disposal
eng	Engine	SWU	Salt water unit
equip	Equipment	tk	Tank
FCV	Flow control valve	WH	Wellhead
FJ	Flush Joint	wkor	Workover rig
FST	Forged Steel	Xtree	Christmas tree

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